

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-103
Revised 10-1-78

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

6a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										Moore	
2. Name of Operator		S & I Oil Company		9. Well No.		#1		10. Field and Pool, or Wildcat		Cha Cha Gallup	
3. Address of Operator		Rt. 3, Box 35, Farmington, New Mexico 87401		11. County				12. County			
4. Location of Well		UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>29N</u> RGE. <u>15W</u> NMPM							
15. Date Spudded		6-19-81		16. Date T.D. Reached		6-27-81		17. Date Compl. (Ready to Prod.)		7-25-81	
18. Elevations (DF, RKB, RT, GR, etc.)		5206 KB		19. Elev. Casinghead		5193 GL		20. Total Depth		4700'	
21. Plug Back T.D.		4682'		22. If Multiple Compl., How Many				23. Intervals Drilled By		Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		4424-4602		25. Was Directional Survey Made		Yes		26. Type Electric and Other Logs Run		Ind., GR	
27. Was Well Cored		No									

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	281.50'	12 1/4	250 sacks	
4 1/2	10.50#	4682.04	7 7/8	800 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2 3/8	4482		

31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4424	4441	4483	4533	4619	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4425	4449	4491	4536		4424-4602	64,800 gal water
4427	4451	4502	4539	1 shot per foot		70,000 # sand
4431	4453	4504	4598			
4439	4465	4509	4600			
	4469	4517	4602			

33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		7-25-81		Swabbing and flowing		shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-30-81	8	1/4 to 1/2		40			1250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
120#	400#		120	150 est.		42.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
For: S & I Oil Company

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Managing Partner DATE 9-15-81

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation