## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE SF 047020 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
	Congress		
1. oil gas	9. WELL NO.		
2. NAME OF OPERATOR	10		
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Bloomfield Chacra		
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 35, T-29N, R-11W, N.M.P.M.		
helow.)	12. COUNTY OR PARISH 13. STATE		
AT SURFACE: 965 ft./S ; 1790 ft./W line	San Juan New Mexico		
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	14. API NO.		
AT TOTAL DEPTH: Same as above  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. All No.		
	15 ELEVATIONS (SHOW DF, KDB, AND WD)		
REPORT, OR OTHER DAME	1733 R.K.B.		
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT			
FRACTURE TREAT SHOOT OR ACIDIZE	~o1 \		
FRACTURE TREAT	(NOTE Report results of multiple completion or zone charge on Form 9-830.) MAR (1997)		
SHOOT OR ACIDIZE  REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING \( \begin{array}{cccccccccccccccccccccccccccccccccccc	AL SOLL charge on Form 9-830.)		
MULTIPLE COMPLETE	VOIL CON. OCM.		
	DIST. 3		
ABANDON*	5/5/1.0		
	u Li at datalla and give portinent dates		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	nt to this work.)*		

- 1. Spudded 9-7/8" surface hole at 11:00 a.m. 2-24-81.
- 2. Drilled 9-7/8" surface hole to total depth of 212 ft. R.K.B.
- 3. Ran 5 joints of 7-5/8", 26.40#, K-55 casing and set at 205 ft. R.K.B.
- 3. Cemented with 180 sacks of class "B" with 3% calcium chloride. Cement circulated to surface. Plug down at 9:00 p.m. 2-24-81.
- 5. Waited on cement for 12 hours.
- 6. Pressure-tested casing to 1000 P.S.I. for 10 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED Kenneth E. Roddy  TITLE Production Supt.	_ DATE	February 25, 1981
(This space for Federal or State office us	<b>e</b> )	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	AGGLETED FOR RECORD

MAR 5 1981

**N**WOCC