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STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION - 5 1998

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Revised 10/01/78This form is not to
be used for reporting
packer leakage tests
in Southeast New MexicoOIL CON. DIV.
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST
DIST. 3Operator AMOCO PRODUCTION COMPANY Lease Patterson Well No. 1
Location of Well: Unit I Sec. 20 Twp. 30N Rge. 8W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. LHM)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Blanco PC	GAS	FLOW	TBG
Lower Completion	Basin DK	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 10 / 14 / 1998	Length of time shut-in 72 HOURS	SI press. psig 289	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in 10 / 14 / 1998	Length of time shut-in 72 HOURS	SI press. psig 1680 Shut in 8/94	Stabilized? (Yes or No) YES

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
10 / 14 / 1998	DAY 1	333	1680		BOTH ZONES SHUT IN
10 / 15 / 1998	DAY 2	336	1680		BOTH ZONES SHUT IN
10 / 16 / 1998	DAY 3	338	1680		BOTH ZONES SHUT IN
10 / 17 / 1998	DAY 4	289	1680		FLOW Upper ZONE
10 / 18 / 1998	DAY 5	264	1680		" " "
10 / 19 / 1998	Day 6	260	1680		" " "

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in -	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)