## UNITED STATES

UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE SF-080245 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME JUL 3 - 1981
1. oil gas 🗵 other	9. WELL NO. OIL CON. COM.
2. NAME OF OPERATOR Tenneco Oil Company	3E DIST. 3  10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 970' FSL & 870' FWL "M" AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	AREA Sec. 29, T29N, R9W  12. COUNTY OR PARISH San Juan New Mexico  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING JUN 5	(NOTE: Report esults of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Cmt. details on 7" csg	CAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined 4/26/81. MIRUSU. TIH w/2-3/8" tbg, 2-7/8" bit 4/6/81. Cmt on 7" csg. was circulated to surfact 5/15/81. MIRUSU. NDWH. NUBOP. Tallyed tbg. at bit sub amd 2-7/8" bit.  5/16/81. RIH w/balance of tbg. Tag top of cmt Pressure test csg to 3500 PSI. Circ hole cleabottom of tbg @ 6630'.  5/19/81. Spot 500 gals 7½% DI-HCL. POOH. Ran @ 2 JSPF as follows: 6482-91'; 6535-56'; 6603. Break down formation @ 3300 PSI. Rate: 51 BP. 15% HCL (Weighted) and 132-1.1 spec gravity by TIH w/junk basket, recovered 129 balls.	directionally drilled, give subsurface locations and to this work.)*  and bit sub.  ce.  nd RIH w/131 jts. 2-3/8" tbg, bit  6 6400'. Drill to PBTD @ 6650'.  an w/1% KCL water. Pull up and set  GR/CCL/CBL. Perf Dakota w/3-1/8" csg gun  -07'; 6623-31'. 44', 88 holes.  M @ 3200 PSI. Acidized w/1800 gals
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby pertify that the foregoing is true and correct  SIGNED LIFE DIV. Asst. Ad	m. MGFATE 5/27/81
(This space for Federal or State of	
APPROVED BY TITLE TITLE	ACCEPTED FOR RECORD
NNOCO	JUL 2 1981

\*See Instructions on Reverse Side

FARMINGION DISTRICT BY \_\_

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	SF-080245	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	دمون
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas X other	Hamner JUL 8 9 198	
Well — Well Other	9. WELL NO. OIL CON. COM	٧.
2. NAME OF OPERATOR Tenneco Oil Company	3E DIST 3	
3. ADDRESS OF OPERATOR	Basin Dakota	
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 29, T29N, R9W	
below.) AT SURFACE: 970' FSL & 870' FWL "M"	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan New Mexico	)
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 51501500	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5761' qr.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3.01	
TEST WATER SHUT-OFF   RECEI	VED	
SHOOT OR ACIDIZE		
REPAIR WELL JUN 5	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9-330.)	
CHANGE ZONES U. 3 GEOLOGIC		
ABANDON*   FARMINGTOR	V. N. M.	
(other) Cmt. details on 7" csg		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	directionally drilled, give subsurface locations and nt to this work.)*	
4/26/81. MIRUSU. TIH $w/2-3/8$ " tbg, $2-7/8$ " bit a $4/6/81$ . Cmt on 7" csg. was circulated to surface		
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Pressure test csg to 3500 PSI. Circ hole clea	an $w/1\%$ KCL water. Pull up and s	et
bottom of tbg @ 6630'.  5/19/81. Spot 500 gals 7½% DI-HCL. POOH. Ran @ 2 JSPF as follows: 6482-91'; 6535-56'; 6603-Break down formation @ 3300 PSI. Rate: 51 BPI 15% HCL (Weighted) and 132-1.1 spec gravity by TIH w/junk basket, recovered 129 balls.	-07'; 6623-31'. 44', 88 holes. M @ 3200 PSI. Acidized w/1800 ga	
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18. I hereby pertify that the foregoing is true and correct		
SIGNED fishing / Title Div. Asst. Add	m. MgGATE 5/27/81	
(This space for Federal or State of		
APPROVED BY TITLE	DATE ACCEPTED FOR RECORD	

2 1981 JUL

BY.

\*See Instructions on Reverse Side

FARMINGION DISTRICT

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