

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 970' FSL & 870' FWL "M"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

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(other) Cmt. details on 7" csg

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JUN 5 1981

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/26/81. MIRUSU. TIH w/2-3/8" tbg, 2-7/8" bit and bit sub.

4/6/81. Cmt on 7" csg. was circulated to surface.

5/15/81. MIRUSU. NDWH. NUBOP. Tallyed tbg. and RIH w/131 jts. 2-3/8" tbg, bit bit sub and 2-7/8" bit.

5/16/81. RIH w/balance of tbg. Tag top of cmt @ 6400'. Drill to PBTD @ 6650'. Pressure test csg to 3500 PSI. Circ hole clean w/1% KCL water. Pull up and set bottom of tbg @ 6630'.

5/19/81. Spot 500 gals 7 1/2% DI-HCL. POOH. Ran GR/CCL/CBL. Perf Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 6482-91'; 6535-56'; 6603-07'; 6623-31'. 44', 88 holes. Break down formation @ 3300 PSI. Rate: 51 BPM @ 3200 PSI. Acidized w/1800 gals 15% HCL (Weighted) and 132-1.1 spec gravity ball sealers. Ball off complete. TIH w/junk basket, recovered 129 balls.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley J. Patterson TITLE Div. Asst. Adm. Mgr. DATE 5/27/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCG

JUL 2 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY 2

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U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF-080245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hammer

9. WELL NO.  
3E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29, T29N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5761' gr.

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APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

1981

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