

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

31-146-34823

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo G-

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Unders. Gallup

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 31, T29N, R17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

J. Gregory Merrion &amp; Robert L. Bayless

3. ADDRESS OF OPERATOR

P. O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 330' FNL &amp; 2305 FWL

At proposed prod. zone  
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 330'

16. NO. OF ACRES IN LEASE

2558.76

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

650'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5196 GL

22. APPROX. DATE WORK WILL START\*

June 20, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	40' 60'	30 sacks circulated
6-3/4"	5-1/2"	14#	650'	100 sacks circulated to surface

Will drill 12-1/4" hole to 40' and set 40' of 8-5/8", 20#, J-55 used casing with 30 sacks Class H Cement. Will drill 6-3/4" hole to 650' and run 650' of 5-1/2", 14#, limited service used casing and cement with 100 sacks Class H cement with 2% D-79, circulated to surface. Circulating medium will be clear water, antural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer shchematic is attached.

## ESTIMATED TOPS

Surface Formation: Upper Mancos - Salt Water  
550': Gallup - Oil

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Operator

DATE

May 30, 1980

(This space for Federal or State office use)

AS AMENDED

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

DISTRICT ENGINEER

\*See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-107  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

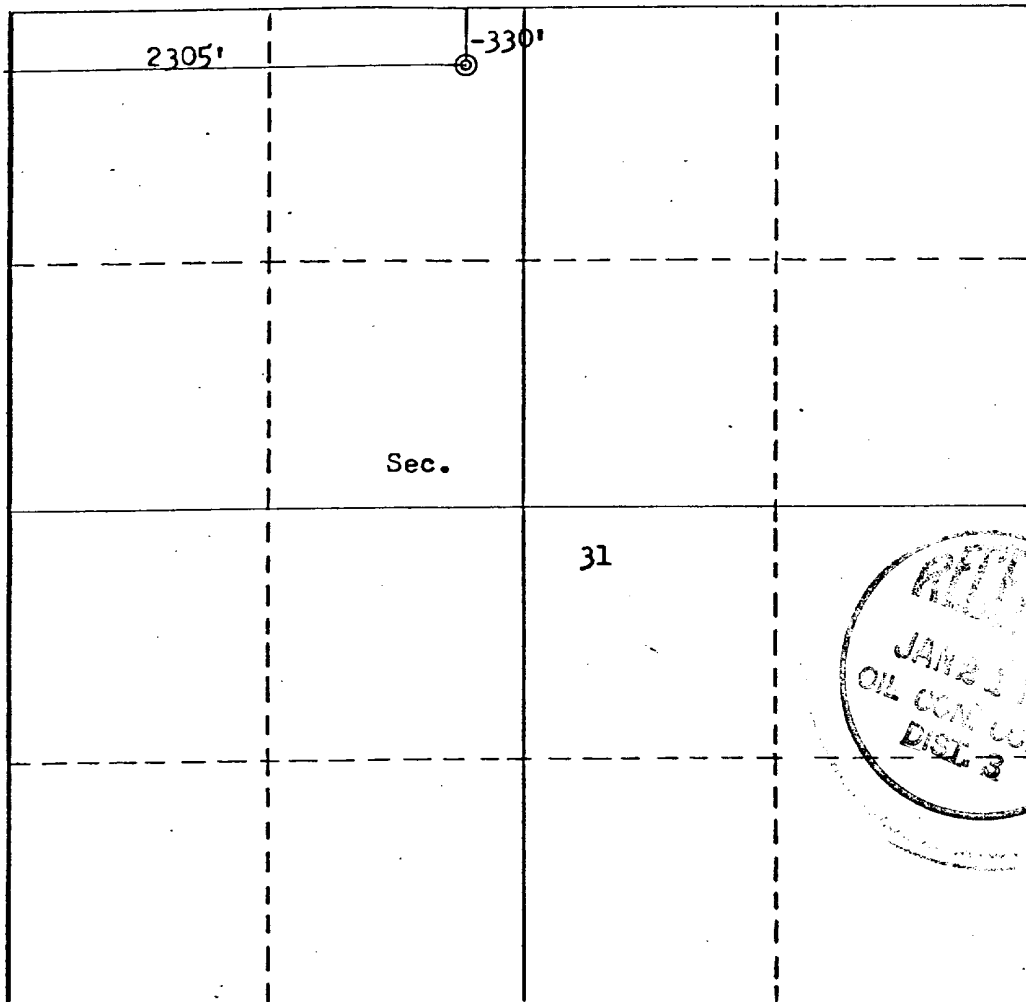
Operator <b>MERRION &amp; BAYLESS</b>			Lease <b>NAVAJO "G"</b>		Well No. <b>3</b>
Unit Letter <b>C</b>	Section <b>31</b>	Township <b>29N</b>	Range <b>17W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>North</b> line and <b>2305</b> feet from the <b>West</b> line					
Ground Level Elev. <b>5196</b>	Producing Formation <b>Gallup</b>		Pool <b>Undesignated</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Robert L. Bayless**

Position  
**Co-Owner**

Company  
**Merrion & Bayless**

Date  
**May 30, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**March 27, 1980**  
Registered Professional Engineer  
and/or Land Surveyor

**Fred B. Kerr, Jr.**

Certificate No. **3950**  
**KERR, JR.**

# SURFACE WELL CONTROL EQUIPMENT

Navajo G #3  
 330' FNL & 2310' FWL  
 Sec. 31, T29N, R17W  
 San Juan County, New Mexico

MERRION~BAYLESS

DRAWN BY

REVISED

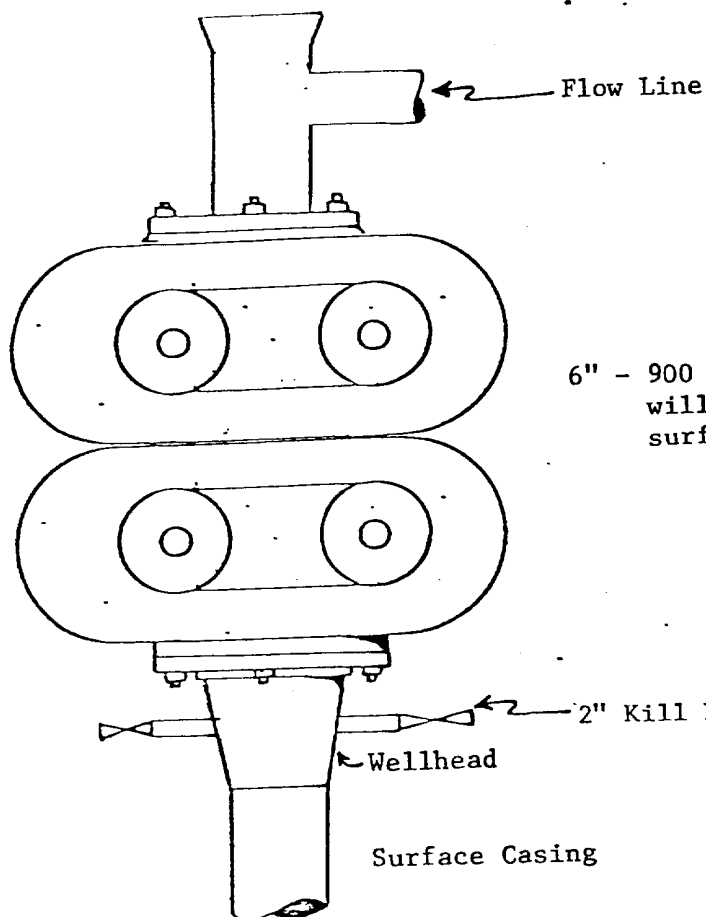
APPROVED BY:

SCALE:

DATE:

SCHEMATIC

DRAWING NUMBER



6" - 900 Series Mechanical Double Ram BOP which will be tested to 500 PSIG after setting of surface casing

2" Kill Line with 2000 WOG Ball Valve

Wellhead

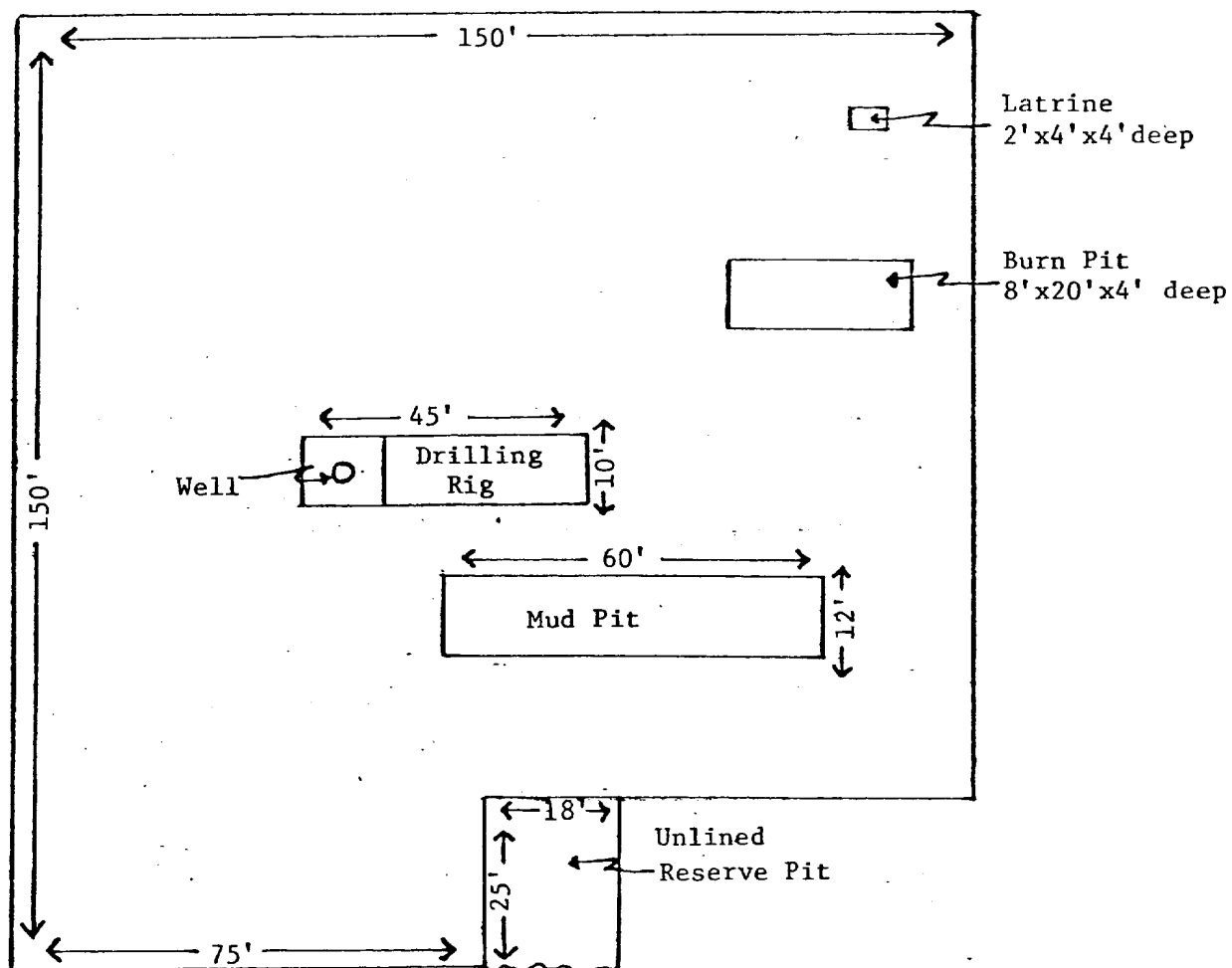
Surface Casing

MERRION & BAYLESS

LOCATION AND EQUIPMENT LAYOUT

Shallow Wells

NAVAJO G #3  
330' FNL & 2310' FWL  
Sec. 31, T29N, R17W  
San Juan County, New Mexico



No location leveling work done; drive-in truck rig used.

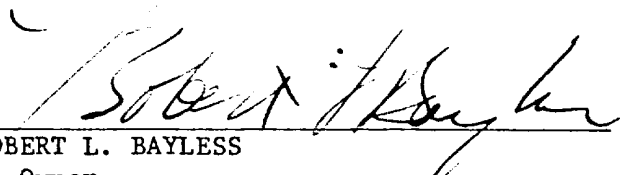
Scale: 1" = 30'

MERRION & BAYLESS  
SURFACE USE AND OPERATIONS PLAN  
Navajo G #3  
330' FNL & 2310' FWL  
Sec. 31, T29N, R17W  
San Juan County, New Mexico

- 1 & 2. A topographical map is attached showing location of drillsite and access roads to location; new roads are color coded on the location map. The terrain is relatively flat and no improvements are planned on existing roads. A drive in truck mounted drilling rig will be used and will be driven in to the location with our road work. Our planned access road will be twelve feet in width, and will follow the existing terrain. No turnouts, culverts or cuts and fills are anticipated on the proposed access. In addition, natural drainage and surfacing material will be used.
3. Wells within one mile radius are shown on the topographical map.
4. A. Existing facilities owned or controlled by the Operator and shown on the attached map are as follows: Wellheads.  
B. No new facilities are contemplated.  
C. Disturbed areas will be reseeded per ~~BLM~~ <sup>BIA</sup> specifications.
5. A. Water will be hauled from the San Juan River.  
B. Truck will haul water on proposed access route shown.
6. No construction materials will be used.
7. Methods of disposal of waste materials:
  - A. Cuttings will be buried in drilling pit.
  - B. Drilling fluids will be buried in drilling pit.
  - C. No produced fluids are anticipated.
  - D. Sewage will be buried.
  - E. Garbage and other waste material will be buried.
  - F. Operator will clean up, fill, and level pits and reseed location per ~~BLM~~ <sup>BIA</sup> specifications.
8. No ancillary facilities.
9. Wellsite layout attached.
10. Restoration of drillsite -- pits will be filled and leveled and reseeded per ~~BLM~~ <sup>BIA</sup> specifications.
11. Other information: The lease is on Navajo Tribal surface land. The drillsite is fairly level, arid land with very little vegetation. There is no other surface use or facilities existent. An archeological survey statement will be furnished.
12. Operator representative: Robert L. Bayless  
P.O. Box 1541  
Farmington, NM 87401 (505) 325-5093
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Merrion and Bayless and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5-30-80  
DATE: \_\_\_\_\_

  
ROBERT L. BAYLESS  
Co-Owner  
Merrion & Bayless

MERRION & BAYLESS  
Navajo G #3  
330 FNL & 2310 FWL  
Section 31, T29N, R17W  
San Juan County, New Mexico

ACCESS ROUTE: - - - - -

