

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Southland Royalty Company  
3. ADDRESS OF OPERATOR  
P.O. Drawer 570, Farmington, N.M. 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1810' FNL & 1840' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Casing Report

SUBSEQUENT REPORT OF:

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5. LEASE  
SF-076958  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Hare  
9. WELL NO.  
17-E  
10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde/Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 15, T29N, R10W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DE KDB AND WD)  
5741' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/09/81 Ran 165 joints (6760') of 5-1/2", 15.5#, K-55 casing set at 6772'.  
DV tools at 4801' and 2413'. Cemented as follows:  
1st Stage with 132 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, followed with 50 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 4:15 P.M. 3-09-81.  
2nd Stage with 367 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, followed with 50 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 9:00 P.M. 3-09-81.  
3rd Stage with 458 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack, followed with 50 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 11:00 P.M. 3-09-81.  
Top of cement at 1050'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ether Greff TITLE Drilling Clerk DATE March 10, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR 12 1981

BY E. J. M. FARMINGTON DISTRICT