OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	LAND OFFICE TRANSPORTER DIL DAS	REQUEST FOR ALLOWABLE AND ANTHODIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	Cherolor Supron Energy Corporation							
	Address							
	P. O. Box 808, Farmington, New Mexico 87401 Diber (Please explain)							
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:							
	Recompletion	OII Dry Gas						
	Change in Ownership	Casinghead Gas Conde	insate					
	If change of ownership give name							
	and address of previous owner							
П.	DESCRIPTION OF WELL AND	Well No. Fool Name, Including F	ormation K	ind of Lease		Lease No.		
	Lease Name	7-E Basin Dal	1 c	tate, Federal	or Fee Fed. SF	047019A		
	Location							
	Unit Letter E , 1615	Feet From The North Lin	ne and1760	Feet From Ti				
	Line of Section 34 Tov	vaship 29 N Range	11 W , NMPM,	San	Juan	County		
n.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)							
None of Authorized Transporter of Oil or Condensate A								
	Plateau, Inc.	Plateau, Inc. Name of Authorized Transporter of Cosinghed Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)			
		First International Building, Dallas, Texas Attention: Mr. R. J. McCrary						
ĺ	Southern Union Gatheri If well produces oil or liquids,	Is gas actually connected;	Is gas actually connected? When					
	give location of tanks.	! E 34 29N 11W	No	.		· · · · · · · · · · · · · · · · · · ·		
:	If this production is commingled with that from any other lease or pool, give commingling order number:							
¥.	COMPLETION DATA	Oll Well Gos Well	New Well Workover		Plug Back Same Res	v. Diff. Rest		
	Designate Type of Completio	n = (X)	XX					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
ı	3/10/81	6/25/81	6461		64 17			
ı	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth 6195			
	5621 R.K.B.	Dakota	6202		Depth Casing Shoe			
	Ferferations 6202 - 6347			6461				
-	0202 - 0347	CEMENTING RECORD						
ł	HOLE SIZE	CASING & TUEING SIZE	DEPTH SET		SACKS CEM	IENT		
	12-1/4"	8-5/8", 24.00#	291		220			
	7-7/8"	4-1/2", 10.50#	6461		1250 (3 st	ages)——		
į		2-3/8", E.II.E., 4.70#	i	i				
. [TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo							
	OIL WELL							
Ī	Date First New Oil Run To Tanks	Date of Test	Freezenig Kistines (1		Access of the same	the second		
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Sta	J. B. C.		
	Leagua Di 7000							
ŀ	Actual Pred. During Test	Oil-Bbls.	Water - Bbis.	1	Gas MCF	erons .		
					JUN 29			
				OIL CON. O				
F	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Call State	3		
- 1	763	3 hours				<i></i>		
	Testing Method (pirot, back pr.)	Tubing Piesswe (Shut-in)	Casing Pressure (Sbut-1)	")	3/4"			
	Back Pressure	996	01, 00,	ICEDVATIO				
1. (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION ALC 17 1001					
	hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		AUG 17 1981					
I			BYOriginal Signed by FRANK T. CHAVEZ					
•			SUPERVISOR DIST		DISTRICT # 3			
			TITLE					
	$\mathcal{L}_{\mathcal{L}} = \mathcal{L}_{\mathcal{L}} = \mathcal{L}_{\mathcal{L}} = \mathcal{L}_{\mathcal{L}}$		This form is to be filed in compliance with RULE 1104.					
	Kenneth E. Koldy		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation					
-	Kenneth E. Roddy (Signat	(ure)	leats taken on the we	II in accord	ance with MULE 111	١.		
De lection Consuint and ant			Attactions of this form must be filled out completely for allow					

Production Supe

June 25, 1981

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple condition wells.