

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | |
|---|--|--|--|--|---|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. SF 047020 A | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR SUPRON ENERGY CORPORATION | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401 | | | | 8. FARM OR LEASE NAME Congress | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1120 ft./South ; 825 ft./East line At top prod. interval reported below Same as above At total depth Same as above | | | | 9. WELL NO. 5-E | |
| 14. PERMIT NO. | | | | 10. FIELD AND POOL, OR WILDCAT Basin Dakota | |
| DATE ISSUED | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-29N, R-11W, NMPM | |
| 15. DATE SPUDDED 3-21-81 | | 16. DATE T.D. REACHED 4-11-81 | | 12. COUNTY OR PARISH San Juan | |
| 17. DATE COMPL. (Ready to prod.) 8-18-81 | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5690 R.K.B. | | 13. STATE New Mexico | |
| 20. TOTAL DEPTH, MD & TVD 6520 MD & TVD | | 21. PLUG BACK T.D., MD & TVD 6473 MD & TVD | | 19. ELEV. CASINGHEAD 5678 | |
| 22. IF MULTIPLE COMPL., HOW MANY* 2 | | 23. INTERVALS DRILLED BY → | | 24. ROTARY TOOLS 0 - 6520 | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6205 - 6350 Dakota (MD & TVD) | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | |
| 8-5/8" | | 24.00 | | 294 | |
| 4-1/2" | | 10.50 | | 6517 | |
| HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 12-1/4" | | 220 sacks | | | |
| 7-7/8" | | 1350 sacks (3 stages) | | | |
| 29. LINER RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | |
| | | | | | |
| SACKS CEMENT* | | SCREEN (MD) | | | |
| | | | | | |
| 30. TUBING RECORD | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | |
| 2-3/8" EUP | | 6193 | | 6158 | |
| 31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 6205, 06, 09, 10, 11, 55, 59, 61, 63, 66, 68, 70, 72, 6274, 76, 78, 80, 82, 93, 6332, 34, 36, 46, 48, 6350 (total of 25 holes). | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 6205 - 6350 | | 1500 gal. 7 1/2% HCL, 115,000 lb. 20-40 sand, & 65,000 gal. 30 lb. cross-linked gel. | | | |
| 33.* PRODUCTION | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | WELL STATUS (Producing or shut-in) Shut-In |
| DATE OF TEST 8-11-81 | | HOURS TESTED 3 | | CHOKE SIZE 3/4" | |
| FLOW. TUBING PRESS. 25 | | CASING PRESSURE --- | | CALCULATED 24-HOUR RATE → | |
| OIL—BBL. --- | | GAS—MCF. 53 | | WATER—BBL. --- | |
| OIL GRAVITY-API (CORR.) --- | | GAS—MCF. 423 | | WATER—BBL. --- | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented | | | | TEST WITNESSED BY Clifton Gates | |
| 35. LIST OF ATTACHMENTS | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED Kenneth E. Roddy | | TITLE Production Superintendent | | DATE August 19, 1981 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

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