UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424
	5. LEASE
	SF 047020 A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	- WATER OF THE TANK
	7. UNIT AGREEMENT NAME
nt	8. FARM OR LEASE NAME
	Congress
	9. WELL NO.
	5-E
	10. FIELD OR WILDCAT NAME
	Basin Dakota-Bloomfield Chacra E
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
7	AREA Sec.34, T29N, R11W, N.M.P.M.
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
	14. API NO.
Ξ,	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6500 R K B

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME			
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)				
1. oil gas 🖼	Congress			
well well other	9. WELL NO.			
2. NAME OF OPERATOR	5_E			
Supron Energy Corporation	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Basin Dakota-Bloomfield Chacra			
P.O. Box 808, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 34, T29N, R11W, N.M.P.M.			
AT SURFACE: 1120 ft./S; 825 ft./E line	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico			
AT TOTAL DEPTH: Same as above	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6590 R\K.B.			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FERCTURE TREAT SHOOT OR ACIDIZE SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF:				
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES MULTIPLE COMPLETE CHANGE ZONES	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			
ABANDON* (other) Test lower Dakota Zone X				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,			
	HELHOHAILY GITHEG, KIYE SUBSUITEDE TOCULOTO OTTO			

including estimated date of starting any proposed work. If well is directionally drilled, g measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforated lower Dakota zone with one shot at each of the following depths: 6412, 16, 20, 23, 27, 34, 36, and 38 ft. R.K.B.

2. Acidized with 300 gallons of 10% Acetic acid.

- 3. Swabbed well and made acout 4 bbl. of water per hour with a trace of oil and gas.
- 4. Set cement retainer at 6390 ft. R.K.B.
- 5. Ran tubing and stung into retainer.
- 6. Squeezed perforations (6412 6438) with 50 sacks of class "B".
- 7. Final squeeze pressure was 3000 P.S.I.

Subsurface Safety Valve: Manu. and Type				Set @	Ft.		
18. I hereby certify that the foregoing is to signed for neth E. Kaddy Kenneth E. Roddy	TITLE Production Supt.	DATE	May	22, 1981			
(This space for Federal or State office use)							
APPROVED BY	TITLE	DATE		CCEPTED FO	R RECORD		

MAY ≈ 6 1981

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT