

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990 ft./S ; 1790 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Ran 4½" casing

SUBSEQUENT REPORT OF:

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5. LEASE

SF 047020 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Congress

9. WELL NO.

6-E

10. FIELD OR WILDCAT NAME

Bloomfield Chacra Ext.; Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-29N, R-11W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5730 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 6563 ft. R.K.B. Total depth was reached on 3-25-81.
2. Ran 160 joints of 4½", 10.50#, K-55 casing and set at 6563 ft. R.K.B. with the float collar at 6522 ft. R.K.B. The stage collars were set at 4506 ft. R.K.B. and 3024 ft. R.K.B.
3. Cemented first stage w/350 sacks of 50-50 POZ mix w/2% gel and 10% salt. Plug down at 4:00 p.m. 3-27-81. Cemented second stage w/250 sacks of 50-50 POZ mix w/4% gel and 50 sacks of class "B" w/2% calcium chloride. Plug down at 7:30 p.m. 3-27-81. Cemented third stage w/500 sacks of 65-35-12 w/12½ lb. of gilsonite per sack and 100 sacks of 50-50 POZ mix w/2% gel. Plug down at 9:30 p.m. 3-27-81.
4. Circulated 10 bbl. of cement slurry to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE Production Supt.

DATE April 1, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 03 1981

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *990 ft./S ; 1790 ft./E line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF 047020 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Congress

9. WELL NO.

6-E

10. FIELD OR WILDCAT NAME

Bloomfield Chacra Ext.; Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-29N, R-11W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5730, R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 12 $\frac{1}{4}$ " surface hole at 6:30 p.m. 3-14-81.
2. Drilled 12 $\frac{1}{4}$ " surface hole to total depth of 295 ft. R.K.B.
3. Ran 6 joints of 8-5/8", 32.00#, K-55 casing and set at 290 ft. R.K.B.
4. Cemented with 200 sacks of class "B" with 3% calcium chloride. Plug down at 3:30 a.m. 3-14-81. Cement circulated to surface.
5. Waited on cement for 12 hours.
6. Pressure-tested casing to 1000 P.S.I. for 15 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *March 17, 1981*
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 24 1981

FARMINGTON DISTRICT
BY *800*

OIL CONSERVATION DIVISION
Deviation Tabulation Report

<u>SUPRON ENERGY CORPORATION</u>	<u>Congress</u>	<u>6-E</u>	<u>35</u>	<u>29N</u>	<u>11W</u>
<u>Operator</u>	<u>Well Name</u>	<u>No.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rge.</u>
<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>		
295'	1/2°	4451'	3/4°		
795'	1/2°	4866'	3/4°		
1812'	1/2°	5444'	3/4°		
2437'	1/2°	6003'	1-1/2°		
2931'	1/2°	6432'	3/4°		
3458'	3/4°	6563'	3/4°		
3958'	3/4°				

Kenneth E. Roddy
Production Superintendent

STATE OF NEW MEXICO *
*
* SS
COUNTY OF SAN JUAN *
*

On this 5th day of June, 19 81, before as personally appeared Kenneth E. Roddy, to me known to be the person described in and who executed the foregoing instrument and acknowledged that he executed the same as his free act and deed.

IN WITNESS WHEREOF, I have set my hand and seal of office on this 5th day of June, 19 81.



Betty Jo Stewart
Notary Public in and for
San Juan County, New Mexico

My Commission Expires:

August 25, 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION											
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 ft./S ; 1790 ft./E line At top prod. interval reported below Same as above At total depth Same as above											
14. PERMIT NO.				DATE ISSUED JUN 10 1981							
5. LEASE DESIGNATION AND SERIAL NO. SF 047020 B											
6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
7. UNIT AGREEMENT NAME											
8. FARM OR LEASE NAME Congress											
9. WELL NO. 6-E											
10. FIELD AND POOL, OR WILDCAT Bloomfield Chacra Ext.											
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-29N, R-11W, NMPM											
12. COUNTY OR PARISH San Juan				13. STATE New Mexico							
15. DATE SPURRED 3-14-81		16. DATE T.D. REACHED 3-25-81		17. DATE COMPL. (Ready to prod.) 6-3-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5730 R.K.B.		19. ELEV. CASINGHEAD 5717			
20. TOTAL DEPTH, MD & TVD 6563 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6522 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - 6563		CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2834 - 2948 Chacra (MD & TVD)								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		32.00		290		12-1/4"		200 sacks			
4-1/2"		10.50		6563		7-7/8"		1250 sacks (3 stages)			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
No tubing				6203							
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 2834, 37, 41, 44, 2922, 25, 28, 37, 42, 2944, 48. Total of 11 holes.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
2834 - 2948						500 gal. 7 1/2% HCL, 57,500 lb.					
						20-40 sand & 45,000 gal.					
						70-30 foam.					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 5-13-81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 345		GAS—MCF. 2757	
FLOW. TUBING PRESS.		CASING PRESSURE 217		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented								TEST WITNESSED BY Cliff Gates			
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE Production Superintendent

DATE

June 5, 1981

FARMINGTON DISTRICT

BY

RB

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	620	
				Kirtland	782	
				Fruitland	1585	
				Pictured Cliffs	1823	
				Chacra	2820	
				Cliff House	3415	
				Point Lookout	4170	
				Gallup	5385	
				Base Greenhorn	6200	
				Dakota	6255	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
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reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION						7. UNIT AGREEMENT NAME Congress	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico						8. FARM OR LEASE NAME Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 ft./S ; 1790 ft./E line At top prod. interval reported below Same as above At total depth Same as above						9. WELL NO. 6-E	
10. FIELD AND POOL, OR WILDCAT Basin Dakota						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-29N, R-11W, NMPM	
14. PERMIT NO.						12. COUNTY OR PARISH San Juan	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUDDED 3-14-81		16. DATE T.D. REACHED 3-25-81		17. DATE COMED (Ready to prod.) 6-3-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5730 R.K.B.	
19. ELEV. CASINGHEAD 5717		20. TOTAL DEPTH, MD & TVD 6563 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6522 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY 0 - 6563		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6264 - 6360 Dakota (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		32.00		290		12-1/4"	
4-1/2"		10.50		6563		7-7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8" EUE		6212		6203		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		33.* PRODUCTION			
6264 - 6360		1000 gal. 7 1/2% HCL, 90,000 lb. 20-40 sd, & 69,000 gal. 30 lb. cross-linked gel. Fluid contained 2% KCL & biocide.		DATE FIRST PRODUCTION			
29. LINER RECORD		30. TUBING RECORD		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8" EUE		6212		6203		Flowing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
6-3-81		3		3/4"		OIL—BBL. 178	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 1425	
107		---		---		GAS—MCF. 178	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS			
Vented		Cliff Gates		ACCEPTED FOR RECORD			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE

Production Superintendent

DATE

JUN 9 1981
June 5, 1981FARMINGTON DISTRICT
BY RB

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
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				Fruitland	1585	
				Pictured Cliffs	1823	
				Chacra	2820	
				Cliff House	3415	
				Point Lookout	4170	
				Gallup	5385	
				Base Greenhorn	6200	
				Dakota	6255	