

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State Gas Com "BP"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Basin Dakota/Undes. Chacra	
12. County	
San Juan	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
501 Airport Drive, Farmington, NM 87401

4. Location of Well  
UNIT LETTER G, 1770 FEET FROM THE North LINE AND 1740 FEET FROM  
East THE 32 LINE, SECTION 29N TOWNSHIP 9W RANGE 9W NMPM.

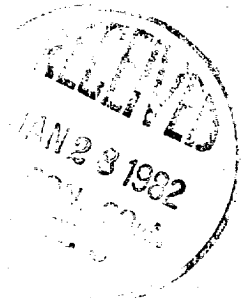
15. Elevation (Show whether DF, RT, GR, etc.)  
6150' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 11-25-81. Total depth of the well is 7220' and the plugback depth is 7176'. Perforated intervals from 6957-6962', 7007-7024', and 7133-7144', with 2 SPF, a total of 66, .38" holes. Fraced the Dakota formation with 50,000 gallons of frac fluid and 160,000 pounds of 20-40 sand. Perforated intervals from 3468-3476', 3491-3496', and 3578-3602', with 2 SPF, a total of 74, .38" holes. Fraced the Chacra formation with 86,000 gallons of foam and 135,000 pounds of 10-20 sand. Set production packer at 3680'. Landed the 2-1/16" Dakota tubing at 7117' and the 1-1/4" Chacra tubing at 3625'. Released the rig on 12-23-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. [Signature] TITLE Dist. Admin. Supvr. DATE JAN 26 1982

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE 1982

CONDITIONS OF APPROVAL, IF ANY: