

1g. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name State Gas Com "BP"	
2. Name of Operator Amoco Production Company						9. Well No. 1	
3. Address of Operator 501 Airport Drive, Farmington, NM 87401						10. Field and Pool, or Wildcat Undesignated Chacra	
4. Location of Well 							
UNIT LETTER G LOCATED 1770 FEET FROM THE North LINE AND 1740 FEET FROM East THE LINE OF SEC. 32 TWP. 29N RGE. 9W NMPM						12. County San Juan	
15. Date Spudded 10-17-81		16. Date T.D. Reached 11-2-81		17. Date Compl. (Ready to Prod.) 12-23-81		18. Elevations (DF, RKB, RT, GR, etc.) 6150' G.L.	
20. Total Depth 7220'		21. Plug Back T.D. 7176'		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 3468' - 3602' Undesignated Chacra						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DIL-GR-SP, CNL-FDC-GR, DIGL-GR, SNP, CBL						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	308'	17-1/2"	530 SX			
8-5/8"	24#	2879'	11"	740 SX			
5-1/2"	15.5#	7218'	7-7/8"	1260 SX			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	3625'	3680'
31. Perforation Record (Interval, size and number) 3468'-3476', 3491'-3496', 3578'-3602' with 2 spf, a total of 74 .38" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3468'-3602'		86,000 gallons of frac fluid and 135,000 pounds of 10-20 sand.	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 1-10-82	Hours Tested 3	Choke Size .75"	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF 133	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press. 77 psig	Casing Pressure 322 psig	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF 1066	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED _____				TITLE Dist. Admin. Supvr.		DATE FEB 1 1982	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1000	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1220	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2510	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4160	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4270	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4770	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5140	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5966	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	6890	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6934	T.
T. Blinbry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1000	1140	140	Ojo Alamo				
1504	2510	1006	Fruitland				
2510	2604	94	Pictured Cliffs				
2604	4160	1556	Lewis Shale				
4160	5140	980	Mesaverde				
5140	5966	826	Mancos Shale				
5966	6008	42	Gallup				
6008	6890	882	Greenhorn				
6890	6934	44	Graneros Shale				
6934	7004	70	Graneros Dakota				
7004	7050		Main Dakota				
7050	TD		Lower Dakota				