POLTUBINITALO SANTA FE U.S.G.S. LAND OFFICE THANSPORTER OIL GAS OPERATOR PROF.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

î.	PROHATION OFFICE									
	Amoco Production Company									
	501 Airport Drive, Farmington, NM 87401									
	Reason(s) for filing (Check proper box) Other (Please explain)									
New Well X Change In Transporter of:										
	Recompletion Change in Ownership									
į										
	If change of ownership give name and address of previous owner							The same of the sa		
	nonemproving week AND	· V PAGE							•	
. I. 	DESCRIPTION OF WELL AND Lease Name					ormation	Kind of Leas	e	Lecse No.	
	State Gas Com "BP" 1 Basin Dako					ota	State, Federa	or Fee State	E -6513	
	Location Unit Letter G 1770 Feet From The North Line and 1740 Feet From The East									
	Line of Section 32 Township 29N Renge 9W , NMPM, San Juan County									
ī.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
•							Address (Give address to which approved copy of this form is to be sent)			
	Plateau, Inc.	Plateau, Inc.					P. O. Box 26251, Albuquerque, NM 87125 Address (Give address to which approved copy of this form is to be sent)			
	Mame of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					P. O. Box 990, Farmington, NM 87401				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.				Is gas actually connecte		en		
	give location of tanks.	i G	32	129N	. 9W	No	I			
_	If this production is commingled wi	th that fro	m any c	ther leas	e or pool,	give commingling order	number:			
٠.	COMPLETION DATA Designate Type of Completic	(Y)	011	Vell (Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
ļ) 	ly to Prod.	X 	Total Depth		P.B.T.D.		
	Date Spudded	Í	-23-8		•	7220'		7176'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of			on	Top Oil/Gas Pay		Tubing Depth		
	6150' G.L.	Basi	n Dak	ota		6957 '		7117'		
	Perforations							Depth Casing Shoe		
	6957'-6962', 7007'-7024', 7133'-7144' 7218' TUBING, CASING, AND CEMENTING RECORD									
}	HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
}	17-1/2"	13-3/8"				308'		530 sx		
	11"	8-5/8"				2879'		740 sx 1260 sx		
-	7–7/8''	5-1/2" 2-1/16"				7218'		1260 SX		
٠.	TEST DATA AND REQUEST F				t must be a	fter recovery of total volu	me of load oil	and must be equal to or	exceed top allow-	
	OIL WELL, able for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	W Oil Run To Tanks Date of Test				Producing Method II is	, pamp, g us 11,			
}	Length of Test	Tubing Pressure				Casing Pressure		Choke Size		
	Annual Flood Dusting Tons	Pred, During Test Cil-Bbls.				Water-Bbls.		Gas-MCF		
	Actual Pred, During 1980									
'-										
۲	GAS WELL Actual Prod. Test-MCF/D Length of Test					Bbls. Condensate/AMC		Gravity of Condensat	•	
	5278	1 -	hours	i			·			
	Testing Method (pitot, back pr.) Back Pressure		10 ps	shut-in)	Casing Pressure (Shut-	-in)	. 75"		
L	CERTIFICATE OF COMPLIANCE	1				חורכו	ONSERVAT	ION DIVISION		
	CERTIFICATE OF COMPETANCE						FFR 2 19R2			
I hereby certify that the rules and regulations of the Oil Conservation						Original Signed by FRANK T. CHAVEZ BY				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
(Signature)						TITLE ALGERISCH DISTRICT # 3				
						This form is to be filed in compliance with RULE 1104.				
						If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
										District Administrative Supervisor (Title)
JAN 2 8 1982						able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
(Date)						well name or number, or transporter, or other such change of condition.				
	•		Separate Forms C-104 must be filed for each pool in multiply completed wells.							
							N			