

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator AMOCO PRODUCTION COMPANY Lease STATE GAS COM BP Well No. 1
Location of Well: Unit G Sec. 32 Twp. 29 Rgc. 9 County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	CHACRA	GAS	FLOW	TBG
Lower Completion	DAKOTA	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>4-10-88</u>	Length of time shut-in <u>5 days</u>	SI press. psig <u>432</u>	Stabilized? (Yes or No) <u>YES</u>
Lower Completion	Hour, date shut-in <u>4-10-88</u>	Length of time shut-in <u>3 days</u>	SI press. psig <u>1009</u>	Stabilized? (Yes or No) <u>YES</u>

FLOW TEST NO. 1

Commenced at (hour, date) # <u>4-13-88</u>				Zone producing (Upper or Lower) <u>Lower</u>	
TIME (hour, date)	LAPSED TIME SINCE #	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
4/10/88	Day 1	432	996		Both zones SI
4/11/88	Day 2	436	994		Both zones SI
4/12/88	Day 3	429	1000		Both zones SI
4/13/88	Day 4	432	1009		Both zones SI
4/14/88	Day 5	429	722		Lower zone Flow
4/15/88	Day 6	429	413		Lower zone Flow

Production rate during test

Oil: _____ BOFD based on _____ Bbls. in _____ Hours: _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

JUN 13 1988

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. 41

(Continue on reverse side)

RECEIVED

JUN 13 1988

OIL CON. DIV
DIST. 3