(May 1963)			Other inst			ureau No. 42-R	£1425.	
		TED STATES	(Other instr reverse		20-00-	2 400 =		
DEPARTMENT OF THE INTERIOR						30-045-24883 5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						NM-03561		
	6. IF INDIAN, ALK		AME					
APPLICATIO	n for permit	TO DRILL, DE	EPEN, OR PLUG	<u>RACK</u>	,			
	ILL 🛚	DEEPEN [	PLUG BA	ACK 🗌	7. UNIT AGREEME	NT NAME		
	AS T		SINGLE MOLT	TPLE X	8. FARM OR LEASI	NAME	<del></del>	
WELL	VELL X OTHER		ZONE ZONE		GRENIER	/		
_,	Royalty Comp	anu		ر	9. WELL NO.	- 5		
3. ADDRESS OF OPERATOR	ROYATTY COMP	, arry			#4M	: <b>/</b> *		
<del>-</del>	P. O. Drawer 570, Farmington, NM 87401							
4. LOCATION OF WELL (E	Report location clearly and	d in accordance with an	y State requirements.*)		Blanco M	lesa Verd	le/	
At surface				*	Basin Dakota 11. sec., T., E., M., OR BLE.			
	§ 1050' FWL			**	AND SURVEY O	R ARDA	/	
At proposed prod. zor	ne /				Section	4, T29N,	, RlOW	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE*		12. COUNTY OR PA	- 4 .		
Approximatel	Ly 3 1/2 miles N	NE of Bloomfie	ld. NM		San Juan	NM		
15. DISTANCE FROM PROP	USED*		NO. OF ACRES IN LEASE	17. NO. 9	F ACRES ASSIGNED			
PROPERTY OF LEASE	LINE, PT.	910'	915.29	11/292	HIS WELL	11/5 <i>92</i>	29 29	
(Also to nearest dri 18. DISTANCE FROM PROI			PROPOSED DEPTH	20. ROTAL	BY OR CABLE TOOLS	<u> </u>	. <u>~ / </u>	
	DRILLING, COMPLETED,	600'	7010'		Rotary	÷ -		
21. ELEVATIONS (Show wh		000	7010		22. APPROX. DAT	E WORK WILL ST	ART*	
5942' Gr					May 3, 198	31 1 1 1		
23.		PROPOSED CASING	AND CEMENTING PROGI	RAM				
	·				<u></u>			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF C			
13 3/4"	10 3/4"	32.75#	200'	136			cu.ft.)	
7 7/8"	5 1/2"	15.5#	7010'	175			cu.ft.)	
SHOUND PRESENT OF				510	sk Stage Tv	√O ‡(/44 (	cu.ft.)	
PARTITION OF THE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	This so		540	<b>s</b> x Stage Th	ree (789	cu.rt.)	
THERETE RED HOSTERNS	Was ANNOHED	•						
Surface formati								
Top of Ojo Alam				<u>.</u>	<u>.</u> .			
Top of Pictured				77 -				
			surface to total					
			un from total de	eptn to	surface casi	ing and a		
GR-Density log	from total dept	n to 1800'.			II FIN	"Ilea		
No abnormal pre	essures or poiso	onous gases ar	e anticipated in	I THIS W				
			ed before August		or wrang	11/1/2		
		cig availabili	ty and the weath	ier.	I FFA -	1		
Gas is dedicate	a.				LERIS	3 1981		
					OIL CON			
					DISE	COM.		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed sew productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical tepths. Give blowout preventer program, if any.

81GNED R.E. Fielder	TITLE District Engineer		DATE 1-20-81
(This space for EAGERENVERGES) PERMIT NO. AS AMENDED	APPROVAL DATE	. :	
APPROVED BY REB 1/3/1981	TITLE		DATE
JAMES F. SIMS  DISTRICT ENGINEER			

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

## P. O. BOX 2088 ENERGY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

	<del></del>									
SOUTHLAND ROYALTY COMPANY			GRENIER "B"		Well No.					
Unit Letter			County							
D	4	29N	10W	San Jua	an					
Actual Footage Location of Well:										
910				et from the Wes						
Ground Level Elev: 5942	Producing Form	1	Blanco/Basin		Dedicated Acreage:  320 Acres					
		ted to the subject well	<del></del>	or hachure mark						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
					-					
	s "no," list the o	owners and tract descrip	tions which have a	ctually been co	nsolidated. (Use reverse side of					
	· · · · · · · · · · · · · · · · · · ·	ed to the well until all in	terests have been	consolidated (h	y communitization, unitization,					
i	<del>-</del>				s been approved by the Commis-					
sion.										
					CERTIFICATION					
			i i							
,016	. 1		·	1	hereby certify that the information con-					
[6]	1			1 10	ined herein is true and complete to the					
1050'			İ	be	est of my knowledge and belief.					
<del>**</del> */*****	<b>)</b>		1		US Filler					
	1		1	Nam	le l					
				Ro	bert E. Fielder					
	i		•	Pos						
	1		⊙ ¦		strict Engineer					
	1		1		pomy uthland Royalty Company					
	l Sec	•	1 	Date	102F(120) 1981					
	1		1301							
	1				-ULIVED\					
	i	4	i	FE	Brito confly that the well location					
	1	•	!	1 41L*	own on this plot was plotted from field					
	ł	·	1	l\ L	tes of believes under the same that the same					
	1		' 		true and correct to the best of my					
	I .			kn	owledge and belief.					
					ERED LAND C					
	1		 	1 1	Surveyer STATE SUPERIOR STATE					
			1	Regi	stered Professional Engineer					
	1		1	and	Land Surveyar					
	Ī		l		red B. Nert King.					
			!	Certi	ficate No.					
	Scale	e: 1"=1000"		39	950					

