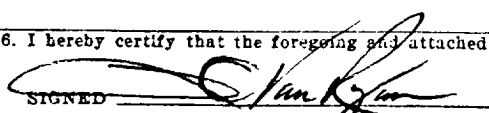


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

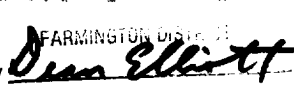
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Southland Royalty Company							
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements) At surface 1530' FSL & 1530' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.							
15. DATE SPUDDED 4-7-81							
16. DATE T.D. REACHED 4-21-81							
17. DATE COMPL. (Ready to prod.) 5-31-81							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5847' GR							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 6910'		21. PLUG, BACK T.D., MD & TVD 6863'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6910	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6702'-6868'							
25. WAS DIRECTIONAL SURVEY MADE Deviation							
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-Density, GR-CCL/CBL/VDL/CNL							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	32.75#	206'	13-3/4"	150 sacks			
5-1/2"	17# & 15.5#	6910'	7-7/8"	1170 sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
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30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
1-1/2"	6748'	5014'					
31. PERFORATION RECORD (Interval, size and number) Dakota: 6702', 6709', 6714', 6720', 6728', 6755', 6760', 6788', 6796', 6801', 6820', 6830', 6838', 6846', 6850', 6856', 6862', 6868'. Total of 18 holes.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
6702'-6868'			Frac'd with 88,347 gals 30# 1% KCl gel water and 58,500# 20/40 sand.				
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
6-23-81	3	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	---	→		140			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
TEST WITNESSED BY Dean Lingo							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED 		TITLE Dist. Prod. Manager			DATE July 2, 1981 JUL 14 1981		

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY  FARMINGTON DIST. 31