

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
White Gas Com

9. Well No.
IE

10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER G 1500 FEET FROM THE North LINE AND 2120 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 29N RANGE 13N NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5321' GL

12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Soud and Set Casing ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12 1/4" hole on 4/3/81 and drilled to 298'. Set 9 5/8" 32.3# surface casing at 298' on 4/5/81, and cemented with 375 sx of class "B" neat cement containing 2% CAC12. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 5922'. Set 4 1/2" 10.5# production casing at 5922', on 4/14/81, and cemented in two stages.

1) Used 300 sx of class "B" neat cement containing 50 50 PCZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement.

2) Used 740 sx of class "B" neat cement containing 50 50 PCZ, 6% gel, 2# medium tuf plug per sack, and .3% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4066'.
The rig was released on 4/14/81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B. E. SVOBODA

Dist. Admin. Superv.

DATE April 16, 1981

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 2

DATE APR 17 1981

CONDITIONS OF APPROVAL, IF ANY: