

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONCEDIATION DIVIDION

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY May 4, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Amoco Production Company Amoco Building 17th and Broadway Denver, Colorado 80202

Attention: Mr. Vinton D. Pierce

Administrative Order NSL-1363

Gentlemen:

Reference is made to your application for approval of a non-standard location for your Gallegos Canyon Unit Well No. 161E to be located 350 feet from the South line and 1530 feet from the West line of Section 23, Township 29 North, Range 13 West, NMPM, Basin-Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely.

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington





STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	
DATE 3-18-81	
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	
Gentlemen:	
I have examined the application dated $3-6-81$	
^	-
for the Amow SCU#161F N-23-29N-13W Operator Lease and Well No. Unit, S-T-R	-
and my recommendations are as follows: Approx	•
	-
ours truly,	-
3 n 17 D	



Amoco Production Company

DIST. 3

Denver Region Amoco Building 17th & Broadway Denver, Colorado 80202 303 - 830 - 4040

March 4, 1981

Mr. Joe D. Ramey New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: HDM-15-WF

Dear Mr. Ramey:

Application for Unorthodox Location Gallegos Canyon Unit No. 161E Basin Dakota Field San Juan County, New Mexico

Amoco Production Company hereby requests approval of our Gallegos Canyon Unit No. 161E at a location 350' FSL and 1530' FWL, Section 23, T29N, R13W.

The attached Form C-102 illustrates the topographic problems encountered in selecting a suitable well site. As shown on the attached ownership plat there is no offsetting acreage, other than Amoco leashold acreage, that could be affected by this location.

We respectfully request your early administrative approval of this application.

Yours very truly,

Vinton D. Pierce

VDP/slf

Attachment

CC: Frank Chavez
 New Mexico Oil
 Conservation Division
 1000 Rio Brazos Rd.
 Aztec, NM 87410

buton . Jaric

AEW992

STATE OF NEW MEXICO. ICAGY AND MINERALS DEPARTMENT.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the exter boundaries of the Section.

Operator					Well No.						
AMOCO PRODUCTION COMPANY				GALLEGOS CANYON UNIT			1613				
Unit Latter			Ro	mge County							
<u>N</u>	23	29N		13₩	Sa	n Juan					
Actual Footage Loc		1.1-	3 C a	0		* T L	•				
350	160(110111 (116	outh line one	-,	U fee	t from the	West	line				
Stound Lavel Elev: 5538	Producing For	mation	Pool	in Dakota		[]	Dedicated Acreage: 320				
	Dakota										
i. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hard we marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
X Yes No Kanswer is "yes," type of consolidation Communication											
If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
	f necessary.)										
No allowal	ble will be assign	ed to the well until a	all intere	sts have been	consolida	ited (by com	munitization, unitization,				
forced-poo	ling, or otherwise)	or until a non-stand	ard unit,	eliminating su	ch interes	its, has been	approved by the Commis-				
sion.											
							CERTIFICATION				
	1			1		İ					
	I			1	1	I hemby	ertify that the information con-				
	I				l	1	rein is true and complete to the				
	i			· ·		1	y knowledge and belief.				
	1			i	1		D.1				
				1		10.2.1	deron				
	I			1	1	Name	2014				
			· - -				ETERSON				
	1					Position					
	1			1		DISTRIC	T ENGINEER				
	ı				1	Company	DODUCTION COMPANY				
	Sec.			1	1	<u> </u>	RODUCTION COMPANY				
				1	1	2-12-81					
	1			!		2-12-01					
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	The state of the s	7777	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ 	777	7.00	****				
						1000	certify that the well location				
Š	1	2-		•	3	4	this planwas platted from field				
	ļ	23		l	Ň	1	actual surveys made by me or				
<u> </u>	1	is .		•	Į.	n e	supervisien, and that the some				
					M	1	nd correct to the best of my				
<u>)</u>				İ	A	knowledge	e and belief.				
				<u> </u>	· 7						
			. 1	1	3	* was a second					
`			来	1	4	Date Survey	CA 950 1/2.				
	.		•	1		Januás	3 (500 20) 62 1				
`	1			1	1	Serial-red	Professional Engineen				
	•	Bleck		1	4	ma Indone	Surveyor				
<u>) </u>		2		1	Ň	1-2-1	BRULA				
Ň.	1 T 350'		`	1	Ŋ	Fred	The Tri				
LINEL CLIE	echine ec	MIXILIO	26116	186111111111	1111	Certificate !	de la lacation de lacation de la lacation de la lacation de la lacation de la lacation de lacation de lacation de lacation de lacation de la lacation de la lacation de la lacation de lacati				
Scale: 1"=1000"											

STATE OF NEW MEXICO TERGY AND MINEPALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-18

All distances must be from the cuter foundaries of the Section.

Operator		1	_ecse_	•	Well No.				
AMOCO PRODUC	TION COMPANY		GALLEGOS CANYO	1613					
	ction Township		Range .	County					
Я		9N	1314	San Juan	!				
Actual Footage Locatio		/11	٠,٠٠	Dall buall					
			3 # 40	** ,					
	et from the South	line and	1530 _{fe}	et from the West	line				
Ground Lyvel Elev:	Producing Formation	F	Pool		Dedicated Acreages				
5638	Dakota	1	Basin Dakota		320				
	 Sec. 	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	 -	Сотрану	ICT ENGINEER PRODUCTION COMPANY 81				
		23		shown notes under n	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the some and correct to the best of my age and belief.				
1550. Laxerence	Blug 1 350'	undine	#	Registers and registers are registers and registers are registers and registers and registers and registers and registers and registers and registers and registers and registers are registers and registers and registers and registers and registers are registers and registers and registers and registers and registers and registers and registers and registers and registers are registers and registers and registers and registers and re	d Professional Engineers and Surveyor				
	Scale: 19s	: 1000 t		3050	!				

