SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

1	DEP		30-045-24984 5. 12 ASE DESIGNATION AND SERIAL NO. NM-06093						
APPLICAT	TION FOR	PERMIT	TO DRILL,	DEEPEN,	OR PL	UG BA	CK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK					W-W-1			7. UNIT AGREEMENT P	Y. W.
b. TYPE OF WELL	DRILL 🖾		DEEPEN		PLU	G BACK		T. COM AUREDIENT	vam E
OIL []	GAS X	OTHER		SINGLE ZONE	\mathbf{X}	MULTIPLE ZONE		8. FARM OR LEASE NA	ME
2. NAME OF OPERAT	YOR.			٠٠٠ هـ .				ELLIOT FEDERAL	L
Southland Re		oany		The second second second second		·		9. WELL NO.	
P. O. Drawe		minaton	NTM 97401					#1	OR WHIGHT
4. DOCKSION OF WE			West Kutz Pict						
1670 FVL &	865' FEL							11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
At proposed pro	d. zone		;						
14. DISTANCE IN M			DESTRUCTION AS DO	STREET CAN B		ــــــــــــــــــــــــــــــــــــــ		Sec. 30, T29N	
Approximate.					n NM			San Juan	NM
15. BISTANCE ZECM	PROPESED*	rics sou	aiwese of i	16. No. of	-	LEASE 1	7. No. s	F ACRES ASSIGNED	LALL
LOCATION TO NI PROPERTY OR LI	EASE LISE, EX.	of anne	865 '	200.00		İ	TO T	160 THIS WELL	
18, bistance thesi	st drlg, anit line, naroseb Leckr FEL, PROLING, CO	10N*		19. PROPOSED DEPTH		2	o. Rota	CARY OR CABLE TOOLS	
	ON THIS LEASE, FT.		1200'	149	1490'			Rotary	
21. PHIVATE NO TOTAL	ev whether DF, R	T, GR, etc.)		Marker តិ ខ្លី Marker កិច្ចិ	duigest to	20:333 311811#	ាមែ	22. APPROX, DATE WO	
5563' GR		<u></u>	**** 10# ·	2 3 6 4 2 7 2 HC	ic to su c	ifR 290i	<u></u>	March 1, 198	31
			roposed casi	ING AND CE	MENTING	PROGRAM			
SIZE OF BOLE	!	F CASING	WEIGHT PER	FORIT				QUANTITY OF CEME	NT
$\frac{12 \ 1/4"}{6 \ 3/4"}$		5/8" 7/8"	24# 6.5#		<u> 140'</u> 1490'		118 cu. ft. 112 cu. ft.		
0 3/4		// 0	0.5		1430		LZ CU	Le LLe	
zone. If proposal preventer program,	tland sand ured Cliffs ted that ar mud will he pressures ted that the approvals cated.	is at 11 s and is a IES and is the used to or poison is well s, rig av	to9'. at 1250'. GR-Densit co drill fronous gases will be dr vailability	y log wing surfaction surfactions are anticolor of the surface or plug between	ce to sicipate fore Ju weather	Total De ed in thune 30, er App CON	epth. nis w 1981	vell. . This depend	ed new productive
24.									
SIGNED	<u>- 4 - 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 </u>	<u> </u>	T1	TLEDist	rict E	ngineer		DATE 2-17	7-81
(This space for	· Federal or State		Feb. 100 100 100 100 100 100 100 100 100 10						
DCD seems see					A			APPROVE	D
UREMIT SO				APPR	OVAL DATE			AS AMEND	ED
			T1	TLE				DATE	
CONDITIONS OF A	PPROVAL, IF ANY :						1	APR 0.2 18	81

JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS OCCURRENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

			T.				Well No.					
Operator			Lec	 LLIOT-FEDER	T		1					
	ROYALTY COMPA	County										
Unit Letter	Section	Township		Range	1	. Trans						
H	30	29N		13W	Sar	Juan						
Actual Footage Loc			a	,		74						
1670		orth		<u> </u>	feet from the	East	line					
Ground Level Elev:	Producing Fo	ormution	.e_ P∞		_		Dedicated Acreage:					
5568	Pictu	red Clif	IS	West Kut	۷		Acres					
1 Outline th	ne acreage dedic	ated to the	subject well	by colored per	ncil or hachu	e marks on	the plat below.					
1. Gattine ti	ic herrage acars		,	-,			•					
0.71		المراجعة المراجعة	•a •ba wall a	utling aach ar	d identify the	awnershin	thereof (both as to working					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
interest a	nd royalty).											
		1:00	1		11 1 4	. :	of all owners been senseli					
					well, have the	e interests	of all owners been consoli-					
dated by o	communitization,	unitization,	force-pooling.	etc?								
Yes	No If	answer is "	yes;" type of c	onsolidation _		- <u></u>						
	. 44 44			,	11 •	•••	:1-1-1 /11					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
	this form if necessary.)											
No allowa	ble will be assig	ned to the w	ell until all in	terests have b	peen consolid	ated (by co	ommunitization, unitization,					
forced-poo	oling, or otherwis	e) or until a	non-standard u	nit, eliminatir	ng such intere	sts, has be	en approved by the Commis-					
sion.												
							CERTIFICATION					
				i			CERTIFICATION					
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						1	y certify that the information con-					
	ŧ			1		tained	herein is true and complete to the					
	†	1				best of	my knowledge and belief.					
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		•					The State of the s					
	ļ			1		Name Pohart	E. Fielder					
							, H. TICIACI					
	1			1	8651	Position	lct Engineer					
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	i			ł		Company	land Royalty Company					
				1		bouch	tana rejutty company					
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	ı			NF-06093								
	1											
	ı		30	i / .		1 here	by certify that the well-location					
	•		<i>)</i> -	1/24	o, 14 13	shown	on this plat was plotted from field					
	l			10/2	T , 16,	notes	of actual surveys made by me ar					
	1				ha (3 Angli	under	my supervision, and that the same					
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1	1	1		†		l						
	1	ĺ		ł		Date Sur	veged					
	ŧ .			l		Janu	ry 1981					
	l			1		1 1 1 17	ed Professional Engineer					
				1		ond ↓	and Surveyor					
	1	ļ		i		1 25	at Kerrisk					
	1	I				Fred	Kerr Jr.					
						Certifico	ite No.					
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