

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1525 ft./South line and 1840 ft./West line

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles southwest of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

830 ft.

830 ft.

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

159.60

19. PROPOSED DEPTH

6200 ft.

17. NO. OF ACRES ASSIGNED

TO THIS WELL

320.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5441 Gr.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO CHANGE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

March 30, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	250 ft.	150 sx circulated
7-7/8"	4-1/2"	10.50	6200 ft.	1225 sx to cover the Ojo Alamo

We desire to drill 12 1/4" surface hole to T.D. to approximately 250 ft. and run new 8-5/8", 24.00# casing. Natural mud will be used as a circulating medium. Cement w/150 sx of cement and circulate cement back to the surface. Pressure test the casing. Drill out w/7-7/8" bit to T.D. of approximately 6200 ft. using a non dispersed permaloid mud as the circulating medium. Log the well. Run new 4 1/2", 10.5# casing with D.V. tools at approximately 4100 ft. and 2650 ft. Cement 1st stage w/approximately 350 sx of 50-50 POZ. Cement 2nd stage w/approximately 250 sx of 50-50 POZ followed by 50 sx of class "B" and cement 3rd stage w/approximately 375 sx of 65-35 POZ followed by approximately 200 sx of 50-50 POZ. Test casing. Perforate and frac the Dakota zone. Clean the well up. Run tbg. to the Dakota zone and nipple down the wellhead. Test well. Connect to a gathering system.

The gas from this well has previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Area Superintendent

DATE March 23, 1981

(This space for Federal or State office use)

PERMIT NO.

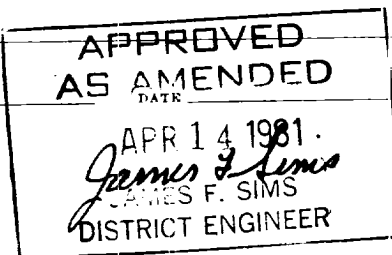
APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superintendent C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

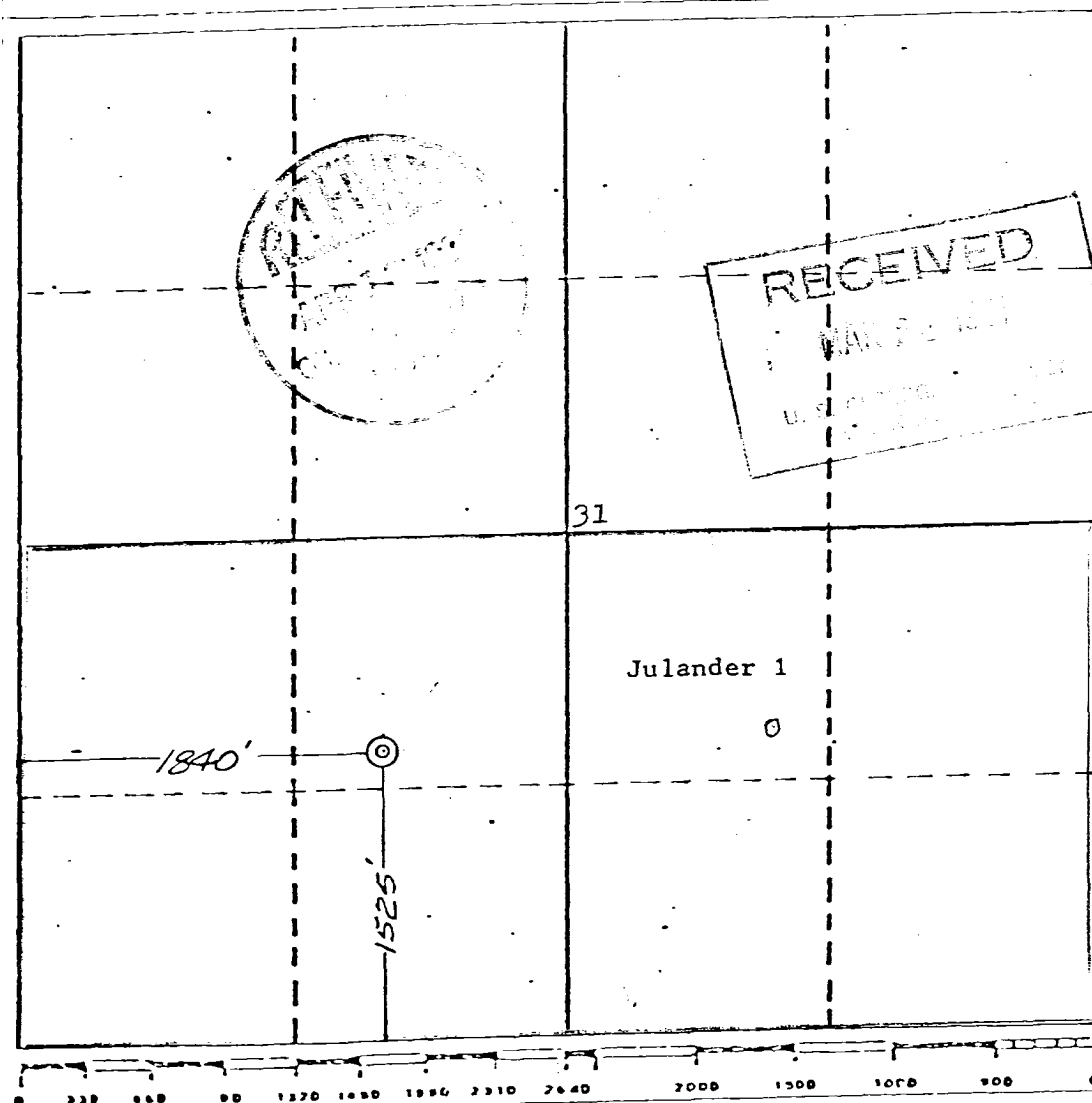
Operator SUPRON ENERGY CORPORATION			Lease JULANDER		Well No. 1E
Unit Letter K	Section 31	Township 29 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well:					
1525	feet from the SOUTH	line and	1840	feet from the WEST	line
Ground Level Elev. 5441	Producing Formation DAKOTA	Pool BASIN		Dedicated Acreage: S/2 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized #14-08-0001 6928

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto

Position

Area Superintendent

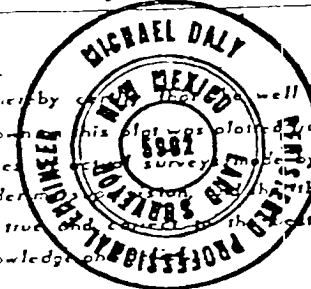
Company

Supron Energy Corporation

Date

March 23, 1981

I hereby certify that the well location shown on this plat was obtained from field notes taken by me or under my supervision and that the same is true and correct to the best of my knowledge.



Date Surveyed

March 16, 1981

Registered Professional Engineer
and/or Land Surveyor

Michael Daly
Michael Daly

Certificate No.

5992

