

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1160' F/NL - 60' F/WL  
AT TOP PROD. INTERVAL: 1145' F/NL - 738' F/WL  
AT TOTAL DEPTH: 1145' F/NL - 738' F/WL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
N.E.B.U. Agrmt. #1, Sec. 929

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
26A

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
D-8-30N-7W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6136' GL

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF      

FRACTURE TREAT      

SHOOT OR ACIDIZE      

REPAIR WELL      

PULL OR ALTER CASING      

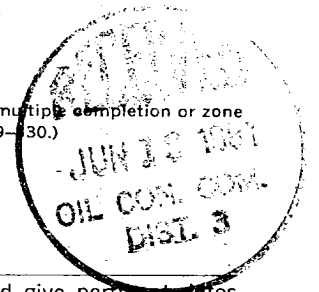
MULTIPLE COMPLETE      

CHANGE ZONES      

ABANDON\*      

(other) \_\_\_\_\_

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS\* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-12-81 Spudded 12 1/4" hole at 1:00 PM, 5-11-81. Ran 6 jts. 9 5/8" 32.40# H-40 csg; 250' landed at 266'. Cemented with 250 sacks Class B cement with 2% CaCl<sub>2</sub> and 1/4# flocele per sack. Plug down 10:45 PM, 5-11-81. Cement circulated. Tested 9 5/8" csg. to 800 PSI for 30 minutes, held OK.

5-25-81 Ran 86 jts. 7" 23.00# K-55 csg; 3427' landed at 3439'. Ran centralizers at 2600', 3060', 3319' and 3400'. Cemented with 250 sacks Lite cement with 1/4# flocele per sack, followed with 100 sacks Class B cement with 2% CaCl<sub>2</sub> per sack. Plug down 12:30 PM, 5-24-81. Temperature survey top cement 1775'. Tested 7" csg. to 1000 PSI, held OK.

6-5-81 Ran 141 jts. 4 1/2" csg; 1st 5 ft. - 10.5# ST&C - 136 jts. 11.6# LT&C K-55 csg; 5875' landed at 5888'. Float collar at 5845'. Cemented with 350 sacks 50-50 Pozmix with 2% gel, 6 1/4# gilsonite per sack, 1/4# flocele per sack, 0.6% FLA and 20 bbls. chemical wash ahead of cement

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE 6-10-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

BY Dean Elliott