EH	STATE OF NEW MEXICO ERGY AND MINITRALS DEPARTMENT		And the state of t			
	DISTRIBUTION	ATIÓN DIVIS Ox 2088	ION	k. \ \ \		
	EANTA FE	SANTA FE, NEW MEXICO 87501				
	U.S.O.S.	JULS 1932				
	TRANSPORTER OIL COM. COM.				. /	
i.	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASDIST. 3  OPERATOR OPERATOR OFFICE  Operator					
	CARIBOU FOUR CORNERS, INC.					
	PO BOX 2105, FARMINGTON, NM 87401					
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Oil Dry G	as Addi	ng Casinghead Tran	isporter	
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	Vell No.   Pool Name, Including	Formation	Kind of Lease	Lease No.	
	Kirtland	8 Cha-Cha Gal	llup	State, Federal or Fee F	'ee	
	Location 1920 East					
	Unit Letter U ; SIU Feet From The SOUTH Line and Feet From The					
	Line of Section 11 To	ownship 29N Range	15W , NI	ирм, San Juan	County	
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Aythorized Transporter of Oil   or Condensate   Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approv			ess to which approved copy of	this form is to be sent)		
	Intrastate Gathering Corp  PO Box 32999, San Antonio, Tx 78216					
	If well produces oil or liquids, give location of tanks.  Unit Sec. Twp. Rge. Is gas actually connected? When Yes May 23, 1982					
v	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
٠.	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workov	er Deepen Plug Bac	k   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	. Tubing D	epth	
	Periorations		1	Depth Ca	sing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE			SACKS CEMENT	
			<u> </u>			
۲.	TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Out First New Oil Bun To Tanks  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks Date of Test		Producing Method (I	low, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	,	
	GAS WELL	Length of Test	Bbls. Condensate/N	MCF Gravity o	of Condensate	
	Actual Prod. Test-MCF/D	Length of 1000	BEIG. COLUMNICATOR			
	Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (5	Choke Siz	t •	
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19 PROVE CHAME?			
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	APPROVED		
			TITLE			
			This form is to be filed in compliance with RULE 1104.			
	Hatsy Hedge cock (Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation			
	Land Records & Accounting Manager		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	July 7, 1982		able on new and recompleted woils.			
	(Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply consoleted with.			