

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 Ft./South; 1615 ft./East line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Ran 5-1/2" casing as a liner X

RECEIVED

JUL 12 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE SF 076958	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Albright	
9. WELL NO. 8-E	
10. FIELD OR WILDCAT NAME Basin Dakota; Blanco Mesaverde	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-29N, R-10W, N.M.P.M.	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5691 R.K.B.	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled a 7-7/8" hole with mud to total depth of 6810 ft. R.K.B. Total depth was reached on 7/4/82.
2. Ran Dual Induction and Compensated Density Logs.
3. Ran 49 joints of 5-1/2", 15.50# K-55 casing as a liner. Bottom of the liner was set at 6810 ft. R.K.B. Top of the liner was set at 4717 ft. R.K.B. Float collar was set at 6767 ft. R.K.B.
4. Cemented liner with 852 cubic ft. of 50-50 Pozmix with 2% gel, 10% shale, 0.6% FLA, 1/4 lb. of celloflakes, and 6-1/4 lb. of gilsonite per sack. Plug down at 9:05 A.M. 7/6/82.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE 7/8/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 14 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY SMH