

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pioneer Production Corp.		8. Farm or Lease Name Scott
3. Address of Operator P O Box 208, Farmington, NM 87401		9. Well No. #1E
4. Location of Well UNIT LETTER <u>P</u> <u>1100'</u> FEET FROM THE <u>South</u> LINE AND <u>900'</u> FEET FROM <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5411' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for report of 4½" csg. and cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan Thomas A. Dugan TITLE Agent DATE 8-5-81APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 7 - 1981

CONDITIONS OF APPROVAL, IF ANY:

PIONEER PRODUCTION CORP.

Scott #1E

Page 2

8-1-81 Ran 4½" csg. as follows:

1	4½" OD guide shoe	.75'
1 jts.	4½" OD, 11.6# K-55 8 Rd LT&C csg.	42.09'
1	4½" Bakerline differential fill float collar	1.75'
46 jts.	4½" OD, 11.6# K-55 8 Rd LT&C csg.	1934.43'
1	4½" Bakerline stage collar	2.00'
98 jts.	4½" OD, 11.6# K-55 8 Rd LT&C csg.	4112.15'
1 jts.	4½" OD 11.6# K-55 8 Rd ST&C csg.	42.25'

Total Equipment	6135.42'
Less cut off	5.42'
	<u>6130.00'</u>
RKB to GL	<u>12.00'</u>
Set at RKB	6142.00'

Put rig pump on for 45 min. and had good returns. Reciprocated pipe while rig pump was on and while cementing. Pumped in 30 bbls CW-100 chemical wash and mixed 230 sx of class H with 18% salt and ¼# cello flake per sk. Pumped plug down and dropped bomb and opened D.V. tool. Total slurry 359 cu.ft. 1st stage. Circulated for 3 hrs between stages.

2nd stage - pumped 15 bbls of CW-100 chemical wash and mixed 600 sx 65-35 12% gel w/ ¼# cello flake per sk. Pumped plug down; closed tool with 2500 psi; checked float-OK. Set slips and cut off pipe. Total slurry 1780 cu.ft. 2nd stage.

DV tool set at 4158.98 ft.

7 36
400