

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 ft./S ; 990 ft./E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐
☐

(other) Supplementary Well History X

5. LEASE

SF 080724 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

28

10. FIELD OR WILDCAT NAME

Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5780 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Cleaned out to P.B.T.D. of 6108 ft. R.K.B. with 3-7/8" bit.
2. Circulated hole with 2% KCL water and spotted 200 gal. of 10% acetic acid.
3. Ran Gamma-Ray and Cement Bond Logs.
4. Pressure-tested casing to 3500 P.S.I. for 15 minutes. Held OK.
5. Perforated Gallup zone from 5756 ft. to 6001 ft. R.K.B. with a total of 18 holes.
6. Unloaded hole with nitrogen.
7. Frac'd lower Gallup w/115,000 lb. 20-40 sand, 92,000 gal. 75-25 quality foam. All fluid contained 2% KCL.
8. Blew and cleaned lower Gallup zone.
9. Set retrievable bridge plug at 5720 ft. R.K.B.
10. Loaded hole with 2% KCL water.
11. Pressure-tested casing to 3500 P.S.I. for 15 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE January 5, 1982
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

JAN 11 1982

FARMINGTON DISTRICT

BY Smn

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12. Spotted 200 gal. of 10% acetic acid.
13. Perforated upper Gallup zone from 5523 ft. to 5714 ft. R.K.B. with a total of 14 holes.
14. Broke down perforations and frac'd upper Gallup zone with 116,500 gal. of 75-25 quality foam and 115,000 lb. 20-40 sand. All fluid contained 2% KCL.
15. Blew and cleaned well.
16. Pulled bridge plug at 5720 ft. R.K.B.
17. Cleaned out to P.B.T.D. of 6108 ft. R.K.B.
18. Ran 2-3/8" E.U.E., 4.70# tubing and set at 5912 ft. R.K.B. with 1.78" I.D. seating nipple at 5850 ft.
19. Job completed 12-29-81.
20. The Gallup zone will be tested and evaluated before making a decision to open the Mesaverde.