## IERGY AND MINERALS DEPARTMENT

HIGY AND MINTERALS L		
DISTRIBUTION		
BANTA FE		
FILE	$\Box$	$\Box$
u.s.o.s.		
LAND OFFICE	<b>!</b>	-
TRANSPORTER		_
GAS		
OPERATOR	<u> </u>	
PRORATION OFFICE		

Production Superintendent

(Dote)

January 5, 1982

## · OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator SUPRON ENERGY CORPORATION Address P.O. Box 808, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas 011 Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ I. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee 080724 A Fed. SF Wildcat Gallup Zachry East 990 Feet From The \_ South Line and 1650 Feet From The Unit Letter County , NMPM, San Juan Township 29 North 10 West Range Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P.O. Box 108, Farmington, New Mexico 87401
Address (Give address to which approved copy of this form is to be sent)
First International Building - Dallas, Texas Plateau, Inc.

Name of Authorized Transporter of Casinghead Gas X or Dry Gas Inc R.J. McCrary Attention: Mr. 1 1s gas actually connected? Southern Union Gathering Company Rge. Unit If well produces oil or liquids, 35 29N 110W No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res' Plua Back COMPLETION DATA Workover Deepen New Well Gas Well Oil Well Designate Type of Completion - (X) XXXXP.B.T.D. Date Compl. Ready to Prod. Date Spudded 6108 <u>6150</u> <u>1-1-82</u> Tubing Depth 11-21-81 Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 5912 <u>Gallup</u> Depth Casing Shoe 5780 R.K.B. Perforations 6150 5523 - 6001 (32 holes) TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 275 305 9-5/8", 32.00# 12-1/4" 650 <u> 5093</u> 23.00# 7" 8-3/4" 175 4927 - 6150 4-1/2", 10.50# 6-1/4" (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks <u>Flow</u> 12-31-81 Choke Size 12-31-81 Casing Pressure Tubing Pressure Length of Test 325 P.S.I.G. 120 P.S.I.G Ggs - MCF 24 hours Woter - Bbls. Oll-Bbls. Actual Prod. During Test 200 -0-65 200 MCF Gravity of Bbls. Condensate/MMCF **GAS WELL** Length of Test Actual Prod. Test-MCF/D 3AN8 Choke Siz Coming Pressure (Shut-in) COM COMP Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION ને હાતુ VI. CERTIFICATE OF COMPLIANCE FEB 19 1982 Original Signed by FRANK T. CHAVEZ APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. Kenneth E. Ko. If this is a request for allowable for a newly drilled or deepen. well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. <u> Kenneth E.</u> All sections of this form must be filled out completely for allo-able on new and recompleted wells. (Signature)

Fitt out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multi,