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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65							
SEP 1 4 1983							
OIL CON. DIV.							
OIL COIN. 3							
Sales contract expired. permanent gas purchaser.							

	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER GAS				1933		
	OPERATOR DEFICE	SEP 1 4 1963					
I.	Operator	RORATION OFFICE Dion Texas Petroleum Corporation SEP 14 1000 SEP 14			3		
	Union Texas Petroleum Co	rporation	DIST. 3				
	P.O. Box 1290, Farmingto	on, NM 87499					
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) There are a serious and a serious				
	Recompletion Change in Ownership	Change in Transporter of: OII Dry Gas Reconnect to a permanent gas purchaser. Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner						
**	DESCRIPTION OF WELL AND I	FASE					
	Lease Name Zachry	Well No. Pool Name, Including Fo		Kind of Lease State, Federal or Fee Federal	SF080724		
	Unit Letter I; 16	50 Feet From The South Lin	e and990	Feet From The East			
	Line of Section 35 Tow	mship 29N Range 1	OW , NMPM	, San Juan	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address	to which approved copy of this form is	to be sent)		
	Plateau, Inc. Name of Authorized Transporter of Cas		P.O. Box 108, Address (Give address	Farmington, NM 87499 to which approved copy of this form is	to be sent)		
	Union Texas Petroleum C	orporation		x 1290, Farmington, NM 87499			
 	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. I 35 29N 10W	Is gas actually connect Yes	8/9/82			
•••	If this production is commingled wit	h that from any other lease or pool,	give commingling orde				
IV.	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Re	siv. Diff. Resiv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	11/21/81	01/01/82	6150'	6108'			
	Elevations (DF, RKB, RT, GR, etc.) 5780 RKB	Name of Producing Formation Gallup	Top O!1/Gas Pay 5523'	Tubing Depth 5912'			
	Perforations	duriup		Depth Casing Shoe 6150'			
		TUBING, CASING, AND	CEMENTING RECOR				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET SACKS CE	MENT		
	121"	9 5/8" 32.00#	305'	275			
	8 3/4"	7" 23.00#	5093' 4927' - 6	650 150' 175			
	64	4½" 10.50#	4927 - 0	130 173			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total voli epth or be for full 24 hour	ume of load oil and must be equal to or	exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	w, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu				
VI.	CERTIFICATE OF COMPLIANCE		OIL	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED SEP 1 4 1983 . 19				
			Original Signer	by Frank T. Chavez			
	above is true and complete to the	s dest of my knowledge and belief.	D1	SUPERVISOR DISTRICT # 3			
	//	1	TITLE				

(Signature)

Area Operations Manager

(Title)

9/14/83

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.