

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**MERIDIAN OIL**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1730' FSL, 1520' FEL, Sec. 31, T-29-N, R-9-W, NMPM

DHC-1186

5. Lease Number  
SF-080781

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Cain #15M

9. API Well No.  
30-045-25328

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Fish Mesaverde tubing and commingle

13. Describe Proposed or Completed Operations

3-30-96 MIRU. ND WH. NU BOP. TOOH w/split tbq hander & 2 jts 1 1/2" tbq. TIH w/1 11/16" free point to 1261'. Ran 1" free point tool to 1291'. TIH w/chemical cutter, cut Dakota 1 1/2" tbq @ 1318'. TOOH w/37 jts 1 1/2" tbq. TIH w/fishing tools to 158'. Ran free point to 627'. TOOH. Pump 75 bbl 1% Kcl wtr down tbq. TIH w/free point to 918'. Ran chemical cutter, cut 1 1/2" Mesaverde tbq @ 995'. TOOH w/25 jts 1 1/2" tbq. TIH w/fishing tools.

3-31-96 TOOH w/all Mesaverde tbq. TIH to fish Dakota tbq @ 1318'. TIH w/chemical cutter, cut tbq @ 4655'. TOOH. TIH w/fishing tools. Fishing.

4-1-96 Fishing.

4-2-96 TOOH. TIH to 750'. SDON.

4-3-96 TIH to 4654'. Blow well & CO. Ran chemical cutter to 4654'. TOOH. TIH to 4654'. Blow well & CO.

4-4-96 TIH w/fishing tools. TOOH w/fishing tools & fish. TIH w/RBP & pkr; set RBP @ 2508', set pkr @ 2442'. PT RBP to 2000 psi, OK. Release pkr, TOOH. RU, ran CBL-CCL-GR @ 0-2508', TOC @ 570'. Perf 2 sqz holes @ 450'. RD. Circ 60 bbl wtr. TIH w/pkr, set @ 632'. Spot 2 sx sd @ 632'. RD. TOOH to 250', reset pkr. Establish injection. Pump 350 sx Class "B" cmt w/2% calcium chloride. Circ 3 bbl cmt to surface. Sqz to 800 psi. RD. WOC. Release pkr, TOOH. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/8/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

DATE **ACCEPTED FOR RECORD**

APR 11 1996

FARMINGTON DISTRICT OFFICE  
BY [Signature]

AMOOD

4-5-96 TIH, drill cmt @ 350--455'. Circ hole clean. PT sqz holes @ 450' to 750 psi, OK.  
TOOH. TIH w/retrieving tool. Latch RBP. TOOH. TIH to 2080'. Pump 7 bbl 1 $\frac{3}{4}$  Kcl wtr  
down tbq. TIH to 6620'. Blow well & CO.  
4-6-96 Blow well & CO. TOOH. TIH w/210 jts 1 1/2" 2.4# J-55 EUE 10RD tbq, landed @ 6641'.  
ND BOP. NU WH. RD. Rig released.

Well is now down-hole commingled Mesaverde and Dakota