

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-E-10405

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State N
3. Address of Operator Box 3249, Englewood, CO 80155	9. Well No. 1M
4. Location of Well UNIT LETTER <u>D</u> <u>1230</u> FEET FROM THE <u>North</u> LINE AND <u>635</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota/Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 5779' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/82: MIRUSU. NDWH, NUBOP. Tally & RIH w/tbg, 200 jts.
10/1/82: RIH w/bal of tbg. Tagged cmt @ 6600'. Couldn't brk circ. Pmp into well @ 500 psi. POOH w/tbg & bit. RIH w/tbg & 7" fullbore pkr. Tstd DV tool @ 1302' to 3500 psi. Held OK. RIH to DV tool @ 3812'. Test to 3500 psi, ok. RIH w/top liner & test BS to 3500 psi. Ok. Pmp dn tbg @ 5 BPM. POOH w/tbg & 7" pkr. RIH w/4-1/2" fullbore pkr. Set 8' inside top of liner. Test dn tbg to 3500 psi, OK. Pmp into liner top @ 5 BPM & 500 psi. POOH w/4-1/2" pkr. RIH w/7" pkr, set @ 4541'. Squeeze liner top w/200 sx Cl-B + 2% CaCl₂ + 6-1/4# gilsonite. Got squeeze to 2500 psi. Released pkr & reversed tbg clean. Pulled up 2 stds, reset pkr & repress to 2,000 psi.
10/2/82: Released pkr & POOH w/tbg & pkr. RIH w/tbg, bit sub & 6-1/4" bit. Drld 271' cmt to liner top. POOH w/tbg & bit. RIH w/3-7/8" bit. Drld 15' cmt @ top of liner. Circ clean. PT liner top to 3500 psi, OK. RIH w/tbg to 6600'. Drld to PBTD. PT to 3500 + SI, OK. Circ hole clean w/1% KCL wtr. POOH w/tbg. RIH w/GR, CCL & CBL. Ran CBL fr PBTD @ 6654' to DV @ 3812'. Good cmt all the way.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson TITLE Production Analyst DATE October 6, 1982

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: