

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1815 ft./S; 1842 ft./W line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Ran 7-5/8" casing

SUBSEQUENT REPORT OF:

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RECEIVED  
JAN 7 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

33

10. FIELD OR WILDCAT NAME

Armenta Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T29N, R10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5442 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 9-7/8" hole with mud to total depth of 5442 ft. R.K.B.
2. Ran 128 joints of 7-5/8", 26.40#, K-55 casing and set at 5441 ft. R.K.B. with stage tool at 2085 ft.
3. Cemented first stage with 1405 cu. ft. of class "B" with 6% gel, 1/4 lb. of Flocele per sack, 12.5 lb. of gilsonite per sack, and 118 cu. ft. of class "B" with 2% CaCl<sub>2</sub>. Cemented second stage with 1065 cu. ft. of 65-35 Poz with 1/4 lb. of Flocele per sack, 12.5 lb. of gilsonite per sack and 118 cu. ft. of class "B" with 2% CaCl<sub>2</sub>. Plug down at 6:00 A.M. 12/26/82. Cement circulated to the surface.
4. Waited on cement.
5. Drilled out stage tool and cement and pressure-tested casing to 1500 P.S.I. for 30 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE January 5, 1983  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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OIL CON. DIV.  
DIST 3

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JAN 17 1983

FARMINGTON DISTRICT

BY JR