

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
State Gas Com BZ

9. Well No.
1

10. Field and Pool, or Wildcat
Bloomfield Armenta
Chacra / Gallup

12. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER -

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Drive, Farmington, N.M. 87401

4. Location of Well
UNIT LETTER I, 1850 FEET FROM THE South LINE AND 1080 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 29N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5678' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER spud and set casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17 1/2" hole on 11-28-82 and drilled to 298'. Set 13 3/8" 54.5# surface casing at 298' on 11-28-82 and cemented with 649 cu.ft. of class "B" neat cement containing 2% CaCl₂. Circulated good cement to surface. Drilled a 12 1/4" hole to 3548'. Set 9 5/8" 47# intermediate casing at 3548' on 12-6-82 and cemented with 1309 cu.ft. of class "B" neat cement containing 50:50 poz, 6% gel, 2# med. tuf plug/sx and .8% FLA. Then cemented second stage with 1355 cu.ft. of class "B" neat cement containing 2% CaCl₂. Circulated good cement to the surface. Drilled a 8 1/2" hole to 5389'. Set 7", 23# production casing at 5385' on 12-12-82 and cemented with 447 cu.ft. of class "B" neat cement containing 50:50 poz, 6% gel, 2# med. tuf plug/sx and .8% FLA. Tailed in with 118 cu.ft. of class "B" neat cement containing 2% CaCl₂. Circulated 5 sx of good cement to surface. Drilled a 6 1/4" hole to a TD of 5861' open hole. No DV tool was run. Release the rig on 12-16-82.

DEC 21 1982
OIL CON. DIV.
DIST. 3
CONFIDENTIAL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Admin. Supvr. DATE DEC 21 1982

APPROVED BY _____ TITLE SUPERVISOR DISTRICT DATE 1983

CONDITIONS OF APPROVAL, IF ANY: