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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Union Texas Petroleum Corporation	
Address P.O. Box 808, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	This well began producing into UTP pipeline on 4/15/83 for tests.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

Lease Name Congress		Well No. 12	Pool Name, Including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. 047020-B
Location Unit Letter K, 1950 Feet From The South Line and 2045 Feet From The West Line of Section 35 Township 29N Range 11W, NMDM, San Juan County					

Designation of Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, New Mexico 87413				
Designation of Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Union Texas Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 808, Farmington, New Mexico 87499				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 35	Twp. 29N	Rge. 11W	Is gas actually collected? Yes	When 4/12/83

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/15/82	Date Compl. Ready to Prod. 2/3/83	Total Depth 5994			P.B.T.D. 5980				
Elevations (DF, RKB, RT, GR, etc.) 5717 R.K.B.	Name of Producing Formation Gallup	Top Oil/Gas Pay 5390			Tubing Depth 5932				
Perforations 5390 - 5934 (Total of 87 holes)					Depth Casing Shoe 5993				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
14-3/4"	10-3/4", 40.50#		332		325 cu. ft.				
9-7/8"	7-5/8", 26.40#		5384		3005 cu. ft. (2 stages)				
6-3/4"	5-1/2", 17.00#		5212 - 5993		195 cu. ft.				
	2-3/8" E.U.E., 4.70#		5932						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/16/83	Date of Test 4/17/83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 228	Casing Pressure 376	Choke Size 1-1/4"
Actual Prod. During Test 83 bbls.	Oil-Bbls. 83	Water-Bbls.	Gas-MCF 451

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)
April 18, 1983
(Date)

OIL CONSERVATION COMMISSION

APR 21 1983

APPROVED
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.