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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	

8. Farm or Lease Name
Abrams J
9. Well No.
1

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Dr., Farmington, NM 87401

10. Field and Pool, or Wildcat
Bloomfield Chacra Ext.

4. Location of Well
UNIT LETTER <u>I</u> LOCATED <u>1615</u> FEET FROM THE <u>South</u> LINE AND <u>1115</u> FEET FROM

12. County
San Juan

THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-6-82	12-30-82	2-18-83	5548' KB	5535' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5778'	5740'	2	0 - TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2786-2910 - Chacra				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
DIL-SP-GR, FDC-CNL-Cal-GR, FIL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J-55	315'	17-1/2"	743 cu ft class B-2% CaCl ₂	Circ. to surface.
9-5/8"	47# S-95	3454'	12-1/4"	1232 cu ft class B 50:50 poz.	tail in
			8-1/2"	with 590 cu ft class b neat.	
			6-1/4"		

29. LINER RECORD				30. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
7"	3248'	5304'	450	657 cu ft.	2-3/8"	2887'	5080				
4-1/2"	5135'	5763'	155	189 cu ft.	2-1/16"	5087'	5000 Vent log				
31. Perforation Record (Interval, size and number)				32. ACID, SPOUT, FRACTURE, CEMENT SQUEEZE, ETC.							
2786-2802', 2876-2910' with 2 jspf, a total of 100 .31" holes.				<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2786-2910'</td> <td>112,000 gals. 70% quality foam and 167,000# of 20-40 mesh sand.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2786-2910'	112,000 gals. 70% quality foam and 167,000# of 20-40 mesh sand.
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2786-2910'	112,000 gals. 70% quality foam and 167,000# of 20-40 mesh sand.										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-27-83		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-28-83	3	.75"			430		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
280	461			3440			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold.						J. J. Barnett	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
D.D. Lawson	Dist. Admin. Supvr.	4-14-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It is to be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including mud-stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on State 121, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	615	615	Nacimiento				
615	742	127	Ojo Alamo				
1252	1795	543	Kirtland-Fruitland				
1795	1906	111	Pictured Cliffs				
2413	3040	627	Chacara				
3364	3475	111	Cliffhouse				
3475	4110	635	Menefee				
4110	4400	290	Point Lookout				
5314	---	---	Gallup				