

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Abrams J
3. Address of Operator 501 Airport Dr., Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1615</u> FEET FROM THE <u>South</u> LINE AND <u>1115</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool or Wildcat Bloomfield Chacra EXT Armenta Gallup/EXT
15. Elevation (Show whether DF, RT, GR, etc.) 5535' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Setting Tubing and Packer</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This will amend our sundry notice dated 3-18-83 on tubing setting. We landed a production packer at 5080'. We then landed 2-3/8" production tubing at 5490' and landed 2-1/16" vent tubing at 5087'. Then another string of 2-3/8" tubing was landed at 2887'. Released the rig on 2-18-83. Note the attached diagram.

**RECEIVED**  
MAR 29 1983  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed By D.D. Lawson</u>	TITLE <u>Dist. Admin. Supvr.</u>	DATE <u>3-28-83</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>MAR 29 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

CHACRA PERFORATIONS:  
2786'-2802'  
2876'-2910'

7" LINER TOP @ 3248'

PRODUCTION PKR @ 5080'  
2 1/16" GALLUP VENT TBG @ 5087'

4 1/2" LINER TOP @ 5135'

GALLUP PERFORATIONS:  
5314'-5690'

BRIDGE PLUG @ 5740'  
TD 5778'  
PBD 5740'

CENTRALIZERS SET ABOVE FLOAT AND SHOE AND EVERY OTHER JOINT AT THE FOLLOWING  
INTERVALS: 3430'-3210'.

13 3/8" CSG SET @ 315'  
X 743 FT<sup>3</sup> OF CLASS B  
"NEAT" CMT TO SURFACE

2 3/8" CHACRA TBG @ 2887'

9 5/8" CSG SET @ 3454' X  
590 FT<sup>3</sup> OF CLASS B "NEAT"  
CMT X 1232 FT<sup>3</sup> OF CLASS B  
50:50 POZ, 6% GEL X 2%  
MED TUF PLUG X .8% FLA.  
CMT TO SURFACE.

7" CSG SET @ 5304' X 118  
FT<sup>3</sup> OF CLASS B "NEAT" CMT  
X 539 FT<sup>3</sup> OF CLASS B  
50:50 POZ, 6% GEL X 2%  
MED TUF PLUG X .8% FLA.  
CMT TOP @ 3248'

2 3/8" GALLUP PRODUCTION  
TBG @ 5490'

LINER

4 1/2" LINER SET @ 5763' X  
177 FT<sup>3</sup> OF CLASS B "NEAT"  
CMT. CMT TO 5135'

MAR 29 1983

CON. DIV. 1

Amoco Production Company

DIST. 3

SCALE:

ABRAMS CAS COM "T" & "J" NO. 1

ORG.  
NO.