Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of Mem Mexico Energy, Minerals and Natural Resources Department DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III	Santa Fe, Ne	w Mexico 87504-2088		
1000 Rio Brazos Rd., Aziec, NM 87-	REQUEST FOR ALLOY	WABLE AND AUTHORIZAT	TION	
Operator	TO TRANSPORT	OIL AND NATURAL GAS		
Amaca Prod	luction Co		Well API No.	
The state of the state of the state of	th Street, Farmin	Other (Please explain)	7401	
New Well Recompletion	Change in Transporter of			
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	[] Effective 4-1-8	4	
If change of operator give name and address of previous operator	Condensate		156439	
IL DESCRIPTION OF WEI	LL AND LEASE Well No. Pool Name, In	STORE		
Abrams J Location	1 1 _	Field Chacra Ext	Kind of Lease State, Federal of Fee Lease No.	
Unit Letter	: 1015 Feet From The		Feet From The	
Section 29 Town	iship 29N Range 10		County	
III. DESIGNATION OF TRANSPORTER OF Authorized Transporter of Oil	ANSPORTER OF OIL AND NA	TURAL GAS		
Meridian Dil 1	n.c	Address (Give address to which ap	proved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which ap	acmington NM 87499 proved copy of this form is to be sent) 87499	
If well produces oil or liquids, give location of tanks.		- Saller Service 40	190, Farmington NM When?	
L	T 29 29N 10U	· · ·	THE T	
Som Entor Data	1,			
Designate Type of Completio			pen Plug Back Same Res'v Diff Res'v	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	D CEMENTING RECORD		
	CV211/Q & TORING 21SE	DEPTH SET	SACKS CEMENT	
	-			
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mu	ist be equal to or exceed top allowable for	er this depth or be for full 24 hours	
	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chuko Sizo	
Actual Prod. During Test	Oil - Bbls.	0, 5		
	On v Buis.	Water - Bbls.	Gas- MCF	
GAS-WELL		A A	190009	
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	COLDA	
Testing Method (pitot, back pr.)			Gravity of Ednatonsate	
realist (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
LAVISION HAVE DEED COMplied with and i	that the information		WHOM DIVISION	
is true and complete to the best of my knowledge and belief.		Date Approved		
/200 haw			APR 2 0 1989	
Signature B. D. Shaw	Ai' c	By	A	
Printed Name	Adm. Supy	CHARAC	WYOTON -	
<u>- 4-17-89</u> (5	005) 325-8841	Title SUPER	VISION DISTRUCT # 3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

(505) 325-8841

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each roxel in multiple and an entire of the