

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company		8. PARK OR LEASE NAME Martinez Gas Com G
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		9. WELL NO. 1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  585' FNL x 1220' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NW/NW, Sec. 24, T29N, R10W
15. ELEVATIONS (Show whether DI, RT, GR, etc.) 5759' GR		12. COUNTY OF PARTER 13. STATE San Juan New Mexico

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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud and set casing.</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12.25" hole on 12-18-83 then drilled ahead to 335'. Landed 9.625", 36#, K-55 casing at 334'. Cemented with 288 cu.ft. Class B with 2% CaCl2. Circulated cement to surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 8.75" and drilled ahead. Landed 7", 20#, J-55 casing at 2501'. Cemented with 493 cu.ft. Pozzolan type 50:50 cement then tailed in 118 cu.ft. Class B Neat. Circulated cement to surface. Pressure tested the intermediate casing to 1000 psi. Reduced the hole size to 6.25" and reached a TD of 6781' on 12-30-83. Set a 4.5", 10.5#, J-55 liner at 2280'-6767'. Cemented with 585 cu.ft. Class B 50:50 POZ then tailed in with 118 cu.ft. Class B neat. Reversed out some preflush. There was not a DV tool installed in the well. The rig was released on 1-1-84.

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OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D.O. Lawson TITLE District Adm. Supervisor DATE January 26, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD  
FEB 01 1984

NMUGG  
\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY SM