

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Lobo Production Co. 3. Address of Operator P.O. Box 2364, Farmington, N.M. 87499 4. Location of Well UNIT LETTER <u>0</u> <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1885</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>29N</u> RANGE <u>14W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5205 GR (5217 KB)	7. Unit Agreement Name 8. Farm or Lease Name Hynes-Kennedy 7 9. Well No. #1 10. Field and Pool, or Wildcat Cha-Cha Gal. Ext. 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 10, 1983

March 11, 1983

Four Corners Drilling Co. moved on location.

Spud well at 12:30 AM. Drilled 12 1/4" hole to 220' KB. Ran 5 joints 8-5/8", 24#, J-55, ST&C, 8rd casing (200'), set at 213' KB. Cemented with 300 sacks (354 cu. ft.) class "B" w/ 1/4#/sack flocele and 3% CaCl₂. Plug down at 6:00 PM. Circulated 50 sks to surface. WOC 12 hours.

March 12, 1983

Pressure test BOP and casing to 600 psig. Held Okay.

RECEIVED
MAR 14 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Simmons TITLE Agent DATE 3-12-83

Original Signed By FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 7

DATE MAR 14 1983