

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Lobo Production, Co.

3. Address of Operator

P.O. Box 2364 Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER 0 LOCATED 800 FEET FROM THE South LINE AND 1885 FEET FROMTHE East LINE OF SEC. 7 TWP. 29N RGE. 14W NMPM

15. Date Spudded 3-11-83	16. Date T.D. Reached 3-15-83	17. Date Compl. (Ready to Prod.) 4-1-83	18. Elevations (DF, RKB, RT, GR, etc.) 5205 GR (5217 KB)	19. Elev. Casinghead 5205
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20. Total Depth 4847' KB	21. Plug Back T.D. 4807'KB	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools -
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24. Producing Interval(s), of this completion - Top, Bottom, Name

4235-4715 Gallup

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run

IES

CNL

FDC

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	213 KB	12 1/4	300 SKS (354 Cuft.)	-
4 1/2	9.5 #	4847 KB	7 7/8	750 SKS (1067 CuFt.) 2 Stages	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4637'	NA

31. Perforation Record (Interval, size and number)

4235-4715 0.32" 43 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4235-4715	2000 Gals 15% HCL
	100,000 #20/40 Sand in
	105,000 gal 1% KCL Slick H ₂ O

33. PRODUCTION

Date First Production 4-5-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-5-83	Hours Tested 7	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 23	Gas - MCF 8	Water - Bbl. 5	Gas - Oil Ratio 348 SLF/BBL
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate →	Oil - Bbl. 79	Gas - MCF 27	Water - Bbl. 17	Oil Gravity - API (Corr.) 49	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - to be connected within 3 months

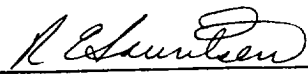
Test Witnessed By
Dave Simmons

35. List of Attachments

Logs Mailed direct (GOR test to be run 3-26-83)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Operator

DATE

3-18-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>320</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>1445</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2267</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3012</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>3265</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4230</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2267</u> to <u>3265</u> Gas	No. 4, from _____ to _____
No. 2, from <u>4233</u> to <u>4715</u> Oil	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
320	420	100	Picture Cliff				
1445	1500	55	Cliff House				
2267	2890	623	Menefee				
3012	3265	253	Point Lookout				
3265	4230	965	Mancos				
4230	4800	570	Gallup				