

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

660' FSL, 1820' FEL, Sec. 34, T-29-N, R-10-W, NMPM

NSL-3712

RECEIVED
NOV 20 1996

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

Lease Number
SF-078724A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Zachry #49

9. API Well No.
30-045-25610

10. Field and Pool
Blanco Mesaverde/
Armenta Gallup

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Temporarily abandon Gallup

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-28-96 MIRU. TOOH w/67 3/4" rods, 147 5/8" rods & pump. SDON.
10-29-96 ND WH. NU BOP. TOOH w/186 jts 2 3/8" tbgs. TIH w/7" csg scraper to lnr top @ 5081'. TOOH. TIH w/4 1/2" csg scraper to 5390'. TOOH. SDON.
10-30-96 TIH w/CIBP, set @ 5325'. Load hole w/1% Kcl wtr. PT CIBP to 1000 psi, OK. TOOH. TIH. Ran CBL-CCL-GR-VDL w/1000 psi @ 0-5324', cmt intervals @ 3400-4500', 2800-3000'. TOC @ 2800'. TOOH. SDON.
10-31-96 TIH w/FB pkr, set @ 60'. PT csg to 3500 psi, OK. TOOH w/pkr. Perf lower Point Lookout @ 4242-4366' w/21 0.32" diameter holes total. Spot 150 gal 15% Hcl @ 4370'. SDON.
11-1-96 TOOH w/pkr. TIH, spot 500 gal 28% Hcl @ 4365'. TOOH. TIH w/pkr, set @ 3970'. Blow well & CO. Release pkr, TOOH. Acidize w/500 gal 15% Hcl. Frac lower Point Lookout w/1163 bbl slk wtr, 35,000# 20/40 Arizona sd. CO after frac.
11-2-96 TIH w/RBP, set @ 4230'. Dump 10 gal sd on RBP. Perf upper Point Lookout @ 4156-4165', 4174-4179', 4197-4207' w/29 0.32" diameter holes total. TOOH. TIH w/FB pkr, set @ 4207'. Spot 500 gal 28% Hcl @ 4296'. Reset pkr @ 3818'. Acidize w/500 gal 15% Hcl. TOOH w/pkr. Frac upper Point Lookout w/408 bbl 30# linear gel, 625,328 SCF N2, 50,000# 20/40 Arizona sd. SI for gel break. TIH w/RBP, set @ 4110'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/13/96

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date NOV 18 1996

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMCCD

11-4-96 TIH, tag fill @ 4085'. FT csg to 3500 psi, failed. Establish injection. Pump 40 bbl wtr down csg. SI w/700 psi. Blow well & CO.

11-5-96 TOOH w/pkr. TIH, ran GR log. Tag up @ 4155'. TOOH. TIH w/RBP, set @ 4100'. Dump 10 gal sd on RBP. Perf Menefee @ 3808-3817', 3863-3875, 4006-4009' w/24 0.32" diameter holes total. Acidize w/500 gal 28% Hcl. Frac Menefee w/1465 bbl slk wtr, 45,000# 20/40 Arizona sd. CO after frac.

11-6-96 Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO.

11-7-96 Blow well & CO. Release RBP @ 4100', TOOH. TIH, latch RBP @ 4155'. TOOH. TIH, blow well & CO.

11-8-96 Blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP @ 4230', TOOH. TIH, blow well & CO.

11-9/10-96 Blow well & CO.

11-11-96 Blow well & CO. TOOH. TIH, ran after frac logs @ 3700-4400'. TOOH. TIH w/134 jts 2 3/8" 4.7# J-55 8RD EUE tbq, landed @ 4202'. ND BOP. NU WH. SDON.

11-12-96 RD. Rig released.

Well will produce as a single Mesaverde. The Gallup is temporarily abandoned w/CIBP set @ 5325