

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME Zachry
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	9. WELL NO. 51
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 812' ESL & 573' FWL	10. FIELD AND POOL, OR WILDCAT Armenta GP/Blanco MV
14. PERMIT NO. JAN 27 1986	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T29N-R10W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5717' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT ATTENTION TO:
FARMINGTON RESOURCE AREA

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Other: Downhole Commingle ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to downhole commingle the existing Gallup zone with the Mesaverde zone in this well in order to recover additional hydrocarbons and prevent waste.

Procedure:

1. MIRUSU.
2. TOOH with 2-3/8" Gallup tubing string.
3. Set BP below Mesaverde horizon at +4700'.
4. Perforate Menefee and Point Lookout members of Mesaverde formation with approximately 50 holes.
5. Fracture stimulate with +100,000# 20/40 sand in slick water.
6. Clean out and test.
7. Drill out BP and push to TD.
8. TIH with 2-3/8" tubing and land at +5900'.
9. Produce both zones.
10. Release rig.

APPROVED
AS AMENDED

RECEIVED

JAN 30 1986

OIL CON. DIV.
DIST. 3

JAN 28 1986

M. MILLENBACH
AREA MANAGER

I hereby certify that the foregoing is true and correct

SIGNED

S. G. Kargis

TITLE

Petroleum Engineer

DATE

1/25/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1. Please supply acreage dedication plat for the Mesaverde
2. NMOPD Approval of the commingling is required.

*See Instructions on Reverse Side

NMOCC