

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		² OGRID Number 000778
		³ Reason for Filing Code RC-Recompletion
⁴ API Number 30 - 0 4525619	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 001175	⁸ Property Name Trujillo Gas Com A	⁹ Well Number #1

II. ¹⁰ Surface Location

¹¹ Ul or lot no. C	¹² Section 28	¹³ Township 29N	¹⁴ Range 10W	¹⁵ Lot Idn	¹⁶ Feet from the 800	¹⁷ North/South Line North	¹⁸ Feet from the 1790	¹⁹ East/West line West	²⁰ County San Juan
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¹¹ Bottom Hole Location

²¹ Ul or lot no.	²² Section	²³ Township	²⁴ Range	²⁵ Lot Idn	²⁶ Feet from the	²⁷ North/South line	²⁸ Feet from the	²⁹ East/West line	³⁰ County
³¹ Lse Code P	³² Producing Method Code	³³ Gas Connection Date	³⁴ C-129 Permit Number	³⁵ C-129 Effective Date	³⁶ C-129 Expiration Date				

III. Oil and Gas Transporters

³⁷ Transporter OGRID	³⁸ Transporter Name and Address	³⁹ POD	⁴⁰ O/G	⁴¹ POD ULSTR Location and Description
9018	Giant Refining Co. P. O. Box 12999 Scottsdale, Arizona 85267	2816225	O	
07057	El Paso P. O. Box 1492 El Paso, Texas 79978	2816226	G	

IV. Produced Water

⁴² POD 2816227	⁴³ POD ULSTR Location and Description
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V. Well Completion Data

⁴⁴ Spud Date 3/29/83	⁴⁵ Ready Date 10/26/95	⁴⁶ TD 5836'	⁴⁷ PBTD 5075'	⁴⁸ Perforations 4105'-4409'	⁴⁹ DHC, DC, MC
⁵⁰ Hole Size 12-1/4"	⁵¹ Casing & Tubing Size 11-3/4"	⁵² Depth Set 289'	⁵³ Sacks Cement 395 cf Cl B w/2% CaCl ₂ stg		
⁵⁴ Hole Size 7-7/8"	⁵⁵ Casing & Tubing Size 5-1/2"	⁵⁶ Depth Set 5836'	⁵⁷ Sacks Cement 1,585 cf Cl B 50:50 Poz,		
			⁵⁸ Sacks Cement tailed in w/177 cf. Stg 2		
			⁵⁹ Sacks Cement 1155 cf Cl B 50:50 Poz.		
			⁶⁰ Sacks Cement Tailed in w/183 cf		

VI. Well Test Data

⁶¹ Date New Oil	⁶² Gas Delivery Date	⁶³ Test Date 10/26/95	⁶⁴ Test Length 37 hrs	⁶⁵ Tbg. Pressure 37#	⁶⁶ Csg. Pressure 140#
⁶⁷ Choke Size 3/4"	⁶⁸ Oil Trace	⁶⁹ Water 6 bbls	⁷⁰ Gas 300 mcf	⁷¹ AOF	⁷² Test Method Flowing

⁷³ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Gail M. Jefferson</i>		OIL CONSERVATION DIVISION	
Printed name: Gail M. Jefferson		Approved by: <i>378</i>	
Title: Sr. Admin. Staff Asst.		Title: SUPERVISOR DISTRICT	
Date: 10/27/95		Approval Date: OCT 30 1995	
Phone: (303) 830-6157			

⁷⁴ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

RC New Well
NW
RC
CH
AO
CO
AG
CG
RT

Request for test allowable (include volume requested)
Change gas transporter
Add gas transporter
Change oil/condensate transporter
Add oil/condensate transporter
Change of Operator (include the effective date.)
Recompletion
New Well

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:

F Flowing
P Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas
O Oil
G Gas

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

MO/DA/YR drilling commenced

MO/DA/YR this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and TD if openhole

Write in "DHC" if this completion is downhole commingled with another completion, "DC" if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore.

Inside diameter of the well bore

Outside diameter of the casing and tubing

Depth of casing and tubing. If a casing liner show top and bottom.

Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

MO/DA/YR that new oil was first produced

MO/DA/YR that gas was first produced into a pipeline

MO/DA/YR that the following test was completed

Length in hours of the test

Flowing tubing pressure - oil wells

Shut-in tubing pressure - gas wells

Flowing casing pressure - oil wells

Shut-in casing pressure - gas wells

Diameter of the choke used in the test

Barrels of oil produced during the test

Barrels of water produced during the test

MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D

The method used to test the well:

F Flowing
P Pumping
S Swabbing

If other method please write it in.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person