

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Sanchez
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>550</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5483' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Progress Report ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/84: Well started flwg after pulling 10 stds. Ream 7-7/8" hole to 8-3/4" 309-2114'. Circ, POOH. RIH open ended to 2106. Equalized 50 sx (59cf) CL-B +2% CaCl₂ 2106-1961'. WOC. RIH to 2107, no cmt. RIH spot plug #2 equalized 50 sx (59cf) CL-B + 2% CaCl₂, WOC.
2/17/84: Tag cmt @ 1900, drill out to 1931. POOH. Ran 15 jts 7" 23# S-95 LT&C & 28 jts 7" 23# K-55 STC csg (total 1943') Set @ 1930 FC @ 1892. Cmt w/433 sx CL-B (511 cf) + 2% CaCl₂ + 1/4#/sx Flocele. No cmt rtns. Well flwg wtr. Set slips cut off csg. WOC. Sqz 100 sx CL-B (118 cf) +3% CaCl₂ dn braidenhead. S1, WOC.
2/18/84: Drill out cmt to 2020.
2/19/84: PU Core bbl. Core #1 5277-5301, cut and recov'd 24' LD core. Core #2 5301-5318, cut & recov'd 17', LD Core.

RECEIVED

FEB 23 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Scott McKinney TITLE Sr. Prod. Analyst DATE 2/21/84APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 23 1984

CONDITIONS OF APPROVAL, IF ANY: