

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER- ☐

RECEIVED

MAR 16 1984

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

P.O. Box 3249, Englewood, CO 80155

4. Location of Well

UNIT LETTER E 1650' FEET FROM THE North LINE AND 350' FEET FROM  
THE West LINE, SECTION 28 TOWNSHIP 29N RANGE 10W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Sanchez

9. Well No.

2

10. Field and Pool, or Wildcat

Armenta Gallup

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER Progress Report ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3/5/84: PBSD @ 5673'. PT csg to 3700 psi, OK.

3/6/84: Circ hole w/2% KCL. POOH, ran cbl/gr &amp; CCL FR PBSD to 4710 w/1500 psi.

3/7/84: PERF LWR Gallup 1 JSPF: 5510-18, 5522-36, 5550-56, 5574-85. Brk dn form @ 800 psi est rate @ 19 BPM & 1700 psi ISIP=700. Acid & Ball off w/2000 gals 15% HCL & 59-1.1 SG Ball slrs. Acidized @ 15 BPM @ 1100#. Ball action Good & comp. Frac dn csg W/51,000 gl 700 foamed 2% KCL H<sub>2</sub>O & 75,000# 20/40 sd. @ 20 BPM Avg press-2150, ISIP=1960.

3/12/84: Kill well W/1% KCL POH, set 4-1/2" RBP @ 5475 on W.L. test to 3500#, OK DMPT 2 sx sd on plug. PERF UPR Gallup frm 5288-5322' (34 holes) W/3 1/8" csg gun. 1 JSPF. TIH w/tbg, spot 100 gal 15% HCL, Brk dn Form w/2300#. Est Rate @ 6 BPM &amp; 3000 POH W/tbg, frac DN csg w/1500 gal 15% HCL PD @ 49000 gals 70 Q Foam w/70# 20/40 sd @ 2300# &amp; 20 BPM &amp; 23 MC Rad SD SI 2 hrs. FTCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Scott McKenneyTITLE Sr. Production Analyst

DATE

3/9/84

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # ?

DATE

MAR 16 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: