

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004525620
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Sanchez	
8. Well No. 2	
9. Pool name or Wildcat Gallup	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Pat Archuleta	
P.O. Box 800 Denver Colorado 80201 303-830-5217	
4. Well Location Unit Letter E : 1650 Feet From The NORTH Line and 550 Feet From The WEST Line Section 28 Township 29N Range 10W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
OTHER: <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 2/28/97.

Set CIBP at 5150', test csg to 500#. Held okay.

Spot cmt plug inside csg from 5150'-5050' w/8 sks CI-B cement. Set cmt ret at 3370', squeeze perms from 3420'-3320' w/16 sks CI-B cement inside csg and 16 sks CI-B cement outside csg.

Spot cmt plug inside 4.5" and 7.0" csg from 1800'-1350' w/ 85 sks CI-B cement. Spot 214 sks CI-B cement inside csg from 800' to surface.

Cut off wellhead, top off csg strings. Install marker.

RDMOSU 3/5/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 03-17-1997

TYPE OR PRINT NAME Pat Archuleta TELEPHONE NO. 303-830-5217

(This space for State)

APPROVED BY James Cardona TITLE Deputy O&G Inspector DATE 5-6-97

CONDITIONS OF APPROVAL, IF ANY: