

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1120' FNL & 1120' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**REQUEST FOR APPROVAL TO:**

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

(other) Spud & Casing Report

**SUBSEQUENT REPORT OF:**

□ □ □ □ □ □ □ □

X

5. LEASE  
SF-078110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Locke

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 3, T29N, R14W

12. COUNTY OR PARISH San Juan	13. STATE NM
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14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5476' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-6-83 Spudded 12-1/4" surface hole at 5:00 pm on 6-6-83 and drilled to a TD of 246'. Set five joints (225') of 8-5/8", 24# casing at 236'. Cemented with 189 cubic feet of Class "B" containing 1/4# flocele and 3% CaCL2. Plug down at 11:00 pm on 6-6-83. Cement circulated to surface.

RECEIVED

40429 1960

OIL CON. DIV.

**DIST. 3**

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ Dist. 3 Ft.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Henry Hurley TITLE Secretary DATE June 9, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

MAILED FOR RECORD

**\*See Instructions on Reverse Side**

JUN 28 1967

**NMOCC®**

FARMINGTON DISTRICT

RY SMN