## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

•	* ./			
Form 9-331	Form Approved.  Budget Bureau No. 42-R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	SF 047019-A			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)				
1 cil gor	Summit			
1. oil gas well other	9. WELL NO.			
2. NAME OF OPERATOR	15			
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Undesignated Gallup			
P. O. Box 808, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.)	Sec. 34, T-29N, R-11W, N.M.P.M.			
AT SURFACE: 330 ft./N; 2080 ft./W lines AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH: Same as above	San Juan New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	5607 R.K.B.			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF				
TEST WATER SHUT-OFF	- MEREINER			
FRACTURE TREAT SHOOT OR ACIDIZE	DECEIVE T			
REPAIR WELL	(NOTE: Report results a fulltiple completion or zone change on Form 9-330.) UN2 2 1983			
PULL OR ALTER CASING	thange on Form 9=330. JUN 2 2 1983			
MULTIPLE COMPLETE	RIJEVEY /			
CHANGE ZONES  ABANDON*	Oil Cold. Div.			
(other) Drilled to T.D. and cased	DIST. 3			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine				
1. Spudded 13-1/2" hole at 5:30 P.M., 5-27-	83.			
2 Drilled 13-1/2" surface hole to a total	depth of 289 ft. R.K.B.			
3. Ran 6 joints 9-5/8", 36.0#, K-55 casing	and set at 289 ft. R.K.B.			
4. Cemented with 354 cu. ft. Class "B" with	3% CaCl <sub>2</sub> and 1/4# Flocele per			
sack. Circulated 10 bbls. to surface.	Plug down at 2:00 P.M., 3-28-83. 4			
5. Waited on cement 12 hours.				
6. Pressure tested casing to 800 PSI. 7. Drilled 8-3/4" hole with mud to an inter	mediate total depth of 5241 ft.			
7 hrilled 8-3/4" hole with mud to an inter	mediate coedy deben or selv er.			

MULTIPLE COMPLETE	, <u> </u>	Ħ		5	JUN 2 2 13	703
CHANGE ZONES ABANDON*		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OGENAL SURVEY OTHER N. M.	į.	OIL CON.	
(other) Drilled to					DIST. 3	
17. DESCRIBE PROPOSE including estimated of measured and true vo	data of starting 2	ED OPERATIONS (Clany proposed work. If all markers and zone	well is directiona	IIV GITHEU, KIVE	and give pertinent of subsurface location	dates, s and
2. Drilled 13 3. Ran 6 join 4. Cemented w sack. Cir 5. Waited on	1-1/2" surfa ts 9-5/8", with 354 cu. culated 10 cement 12 h		total depth or asing and se 'with 3% Ca	t at 289 f $Cl_2$ and $1/$	t. R.K.B. '4# Flocele pe	r 83. d
7. Drilled 8-R.K.B.	·3/4" hole w	ng to 800 PSI. with mud to an	intermediat	e total de	pth of 5241 f	t.
9. Ran 117 jo float coll	oints 7", 23 ar at 5202	3.0#, K-55 cas: ft. R.K.B., D	.V. tool at	2116 ft. R	(.K.B. (Over)	
Subsurface Safety Valve:	Manu. and Type				Set @	Ft.
18. I hereby certify that?						
SIGNED W. K. COOL	efr	TITLE _Field		DATEIune	13. 1983	
		(This space for Federal	or State office use)			
APPROVED BYCONDITIONS OF APPROVAL	., IF ANY:	TITLE		DATE	LES FOR RECORD	- <del></del>
			B 614-	JU	N 3   13ed	

\*See Instructions on Reverse Side

FARMING TON DISTRICT