

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pollock Com "E"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of well UNIT LETTER <u>P</u> <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>805</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wellhead Armenta GP/Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 5543' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Recompletion ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 12/13/84. Perforated the following Mesaverde intervals: 4039'-4000', 4129'-4116', 4142'-4134', 4170'-4151', 4182'-4178', 4206'-4190', 4222'-4214', 4262'-4258', 4292'-4278', 4312'-4306', 4354'-4342', 4378'-4372', 2 ispf, .50" in diameter, for a total of 298 holes. Fraced Mesaverde interval 4000'-4378' with 200,000 gal. crosslink gel and 250,000# of 10-20 mesh sand.

Perforated the ~~Gallup~~ intervals: 3510'-3477', 3534'-3516', 3606'-3591', 3652'-3648', 3814'-3803', 3855'-3851', 3870'-3866', 3886'-3882', 2 ispf, .50" in diameter, for a total of 186 holes. Fraced ~~Gallup~~ interval 3477'-3886' with 55,000 gal. gel and 98,000 10-20 mesh sand.

Landed 2-3/8" tubing at 4377' and released the rig on 12/28/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. LANSON

SIGNED _____ TITLE District Administrative Supervisor

DATE 1/9/85

APPROVED BY Original Signed By FRANK T. CHAVEZ

TITLE SUPERVISOR DIST # 3

DATE

1985

CONDITIONS OF APPROVAL, IF ANY: