

RECEIVED

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Santa Fe, NM 87504

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

AUG 27 1990

OIL CON. DIV.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 045 25743

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☒

OTHER ☒

Recompletion

2. Name of Operator

Amoco Production Company ATTN: J.L. HAMPTON

3. Address of Operator

P. O. Box 800 Denver, Colorado 80201

4. Well Location

Unit Letter P : 860 Feet From The South Line and 805 Feet From The East Line

Section 28 Township 29N Range 10W NMPM San Juan County

10. Date Spudded

7/8/83

11. Date T.D. Reached

7/17/83

12. Date Compl. (Ready to Prod.)

7/23/85

13. Elevations (DF & RKB, RT, GR, etc.)

5543' GR

14. Elev. Casinghead

15. Total Depth

5740'

16. Plug Back T.D.

5200'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Mesaverde 3591'-4370'

(commingling order is being prepared for Gallup/MV)

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

DIL-SP-GR, FDC-CNL-Cal-GR

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75"	42# H40	317'	14 3/4"	420 Cu. FT. Cl B Circ. to Surface	
5 1/2"	15.5# K55	5927'	7 7/8"	1) 616 Cu. FT. Cl B 50/50 Poz	
				tail in with 177 Cu. Ft. Cl B	
				neat. 2) 888 cu. ft. Cl B 50/50 poz	
				tail in w/118 Cu. Ft. Cl B.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"	4346'	

26. Perforation record (interval, size, and number)

See Attachment

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHMENT

28. PRODUCTION

Date First Production 8/25/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-Rod Pump					Well Status (Prod. or Shut-in) SI	
Date of Test 7/23/85	Hours Tested 24	Choke Size none	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 200	Water - Bbl. 73	Gas - Oil Ratio	
Flow Tubing Press. 50	Casing Pressure 300	Calculated 24- Hour Rate	Oil - Bbl. 7	Gas - MCF 200	Water - Bbl. 73	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J.L. Hampton

Printed

Name J.L. Hampton

Sr. Staff

Title Admin. Supv.

Date 8/10/90