

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
CONSERVATION DIVISION
DISTRICT III

State of New Mexico
Energy, Minerals and Natural Resources Department
CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-25743	
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Pollock Com "E"	
8. Well No. #1	
9. Pool name or Wildcat Basin Fruitland Coal	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER <u>Recompletion</u>				
2. Name of Operator Amoco Production Company ATTN: J.L. HAMPTON				
3. Address of Operator P. O. Box 800 Denver, Colorado 80201				
4. Well Location Unit Letter <u>P</u> : <u>860</u> Feet From The <u>South</u> Line and <u>805</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>29N</u> Range <u>10W</u> NMPM <u>San Juan</u> County				
10. Date Spudded 7/ 8/83	11. Date T.D. Reached 7/16/83	12. Date Compl. (Ready to Prod.) 12/27/91	13. Elevations (DF & RAB, RT, GR, etc.) 5556' KB	14. Elev. Casinghead 5543' GL
15. Total Depth 5940'	16. Plug Back T.D. 2474'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal <u>1672'-1813'</u>				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL/GR/CCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	315	14 3/4"	420 cf Cl. B w/2% Ca Cl	
5 1/2"	15.5#	5927	7 7/8"	616 CF Cl B 50/50 poz, neat tail; 888 cf Cl B 50/50 poz, 118 cf Cl B neat tail	177 CF Cl B

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1798'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1672-1696	192 shots	1803-1806	24 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1717-1748	248 shots	1809-1813	32 shots	1672'-1813'	Frac with 396,564 gal slick water, 28500# 40/70 sn, 275,600 # 20/40 Sn.
1755-1766	88 shots				
1779-1796	136 shots	(.46 in. diam.)			

28. PRODUCTION							
Date First Production 12/5/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12/27/91	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 135	Water - Bbl. 5	Gas - Oil Ratio
Flow Tubing Press. 85	Casing Pressure 190	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 135	Water - Bbl. 5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 563'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1353'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1815'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3416'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3534'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4114'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4446'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5332'	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology