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5 NMOCD, 1 File
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator DUGAN PRODUCTION CORP.		8. Farm or Lease Name Gary C.	
3. Address of Operator P. O. Box 208, Farmington, NM 87499		9. Well No. 1	
4. Location of Well UNIT LETTER <u>D</u> <u>330'</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> N.M.P.M.		10. Field and Pool, or Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 5148' GL; 5160' RKB		12. County San Juan	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-83

Ran 126 jts. 5½" O.D., 15.5#, & 17#, 8 Rd, LT&C-ST&C casing.
T.E. 4642.87' set at 4614' RKB. D.V. tool at 3170'.
Cemented 1st stage with 10 bbl. mud flush. 220 sx 50-50 poz
+ 2% gel with 6½# gilsonite per sk + ¼# flocele per sk. Total
slurry 306 cu.ft. Had good circulation and reciprocated pipe
while cementing. Bump plug with 1000 psi. Held OK. P.O.B.
at 11:06 a.m. Opened D.V. tool at 3170' with 1000 psi. Circu-
lated with rig pumps for 3 hours. Cemented 2nd stage with 10
bbl. mud flush, 275 sx 65-35 poz + 12% gel with ¼# flocele per
sk followed by 100 sx class B with 4% gel + ¼# flocele per sk.
Total slurry 732 cu.ft. Had good circulation while cementing.
Bumped plug with 2500 psi. Held OK. Circulated 2 bbl. mud flush.
P.O.B. at 3:00 p.m. 7-23-83. Set slips; cut off casing. Rig
released at 5:30 p.m. 7-23-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGN Thomas A. Dugan TITLE Petroleum Engineer DATE 7-25-83

Original Signed by FRANK T. CHAVEZ

APPROVED BY FRANK T. CHAVEZ TITLE REGISTRAR DISTRICT #3 DATE 7-26-83

CONDITIONS OF APPROVAL, IF ANY: